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SANTA FE		
FILE		
U.S.G.S. LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	ICE	
Operator		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE	REQUEST	FOR ALLLOWABLEFICE O. C. C.	Supersedes Old C-104 and C-110	
	FILE	KE GOES!	AND	Effective 1-1-65	
	u.s.g.s.	AUTHORIZATION TO TRA	NSPORT OHNAND NATURAL SA	S	
	U.S.G.S. AUTHORIZATION TO TRANSPORT OF AND NATURAL CAS				
	TRANSPORTER OIL				
	GAS	,	- The		
	OPERATOR				
	PRORATION OFFICE				
	Operator	100 May 2 3 Com.			
	David Fasken	The state of the s	Milder		
	Address				
	608 First Nat	ional Bank Bldg., Midlan	d. Texas 79701		
	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Ga	s Cl		
	Change in Ownership	Casinghead Gas Conden	— —	/ /	
	Change in Ownership	Cdshighedd dds Conden			
H.	DESCRIPTION OF WELL AND I Lease Name King-Davis Federal	LEASE Lease No. Well No. Pool Nar	,	Kind of Lease State, Federal	
	Location				
	Unit Letter J ; 198	O South	e and 1980' Feet From Th	. Raet	
	Unit Letter ; 198	Feet From The South Lin	e dnd reet rom in		
	Time of Section 28 Tow	vnship 8-5 Range	37-E , NMPM, ROO	sevelt County	
	Line of Section 26 Tow	wiship C C Range	, North,	000,	
***	DESIGNATION OF TRANSPORT	PED OF OUL AND NATURAL CA	c		
ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which approved	d copy of this form is to be sent)	
			2003 Wilco Bldg., Mi		
	MeWood Corpo		Address (Give address to which approve	d copy of this form is to be sent)	
		1/	Address (Give address to which approve Bod 1589, Julia,	Okia	
	Larrera Street		Is gas actually connected? When	Participal Lavor Lavor	
	If well produces oil or liquids,			h	
	give location of tanks.	J 27 8-S 37-E	No Fe	bruary 15, 1967	
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA		Taran Walana Taran	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Nessv. Dill. Nessv.	
	Designate Type of Completion			D. D. W. D.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Perforations			Depth Casing Shoe	
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
3/	TEST DATA AND REQUEST FO	OR ALLOWARIE (Test must be a	fter recovery of total volume of load oil an	d must be equal to or exceed top allow-	
٧.	OIL WELL	able for this de	pth or be for full 24 hours)		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift,	etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas - MCF	
	l		<u> </u>		
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. Test-MCF/D	Feudin of Test	Series Condensates Marion		
		This Process	Casing Pressure	Choke Size	
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	CHORE BIRE	
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVAT	TION COMMISSION	

VI.

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M.K.	It Chronic	
Robert's Harringevine		
	(Title)	_

January 27, 1967

OIL CONSERVATION COMMISSION			
APPROVED	057, 19		
RY	TO STATE SAME SERVICE		
TITLE	1111		
TITLE	20 20 X		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.