

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction,
verse side)

TE*
re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

M 07218

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

B

8. FARM OR LEASE NAME

King David Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Allison Pennsylvanian

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

33 8S 37E NW

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sam Boren

3. ADDRESS OF OPERATOR

Box 953, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

660 North 1980 East Section 33

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4010 IF

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug as follows: 25 sx cement at Penn, 25 sx at Abo, 25 sx at Tubb, 25 sx at Glorieta, 25 sx in and out of the shoe joint at 4239', 25 sx at San Andres, 25 sx at Yates, 25 sx in and out of surface casing at 418', 10 sx to surface.

CONDITION: If 3 5/8" casing is cut & recovered below base of salt, 25 sack plugs shall be placed at the base and top of salt section.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

12/30/65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

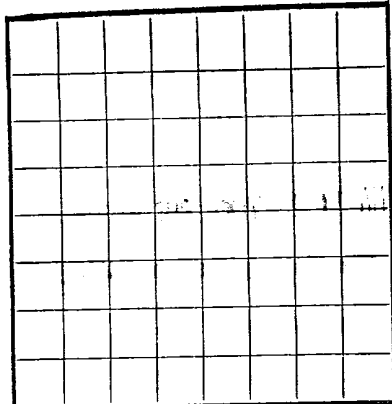
*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Form 1 and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.



LOCATE WELL CORRECTLY

NOTED

OCT 4 1961

STANDLEY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER NM 02218
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company San Boren Address Box 953, Midland, Texas
Lessor or Tract King-Davis Federal Field Allison-Penn State New Mexico
Well No. 2 Sec. 33 T. 8S R. 37E Meridian NMPM County Roosevelt
Location 660 ft. (N) of N Line and 1980 ft. (E) of E Line of Sec. 33 Elevation 4010
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date September 28, 1961Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-22, 1961 Finished drilling 9-3, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9566 to 9576 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>32.75</u>	<u>8 rd</u>	<u>H40</u>	<u>418</u>	<u>Halliburton</u>				<u>Surface</u>
<u>7-5/8</u>	<u>24.60</u>	<u>8 rd</u>	<u>"</u>	<u>3139</u>	<u>"</u>				<u>Intermediate</u>
<u>7-5/8</u>	<u>26</u>	<u>8 rd</u>	<u>J55</u>	<u>1100</u>	<u>"</u>				<u>"</u>
<u>4-1/2</u>	<u>11.60</u>	<u>8 rd</u>	<u>N80</u>	<u>3905</u>	<u>"</u>				<u>Oil string</u>
<u>4-1/2</u>	<u>11.60</u>	<u>8 rd</u>	<u>J55</u>	<u>6300</u>	<u>"</u>				<u>"</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>418</u>	<u>385</u>	<u>Pump & Plug</u>		<u>Cement circulated</u>
<u>7-5/8</u>	<u>4239</u>	<u>450</u>	<u>"</u>	<u>10.2#</u>	<u>Hole full</u>
<u>4-1/2</u>	<u>9606</u>	<u>400</u>	<u>"</u>	<u>10.2#</u>	<u>Hole full</u>

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	<u>Not Shot</u>					

TOOLS USED

Rotary tools were used from 0 feet to 9606 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 9-22, 1961
The production for the first 24 hours was 228 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 50
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
Johnny King, Driller A. L. Williams, Driller
A. G. Martin, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	428	428	Sand & red bed
428	1212	784	Red bed
1212	2844	1632	Red bed, shale, gyp
2844	3221	377	Red bed, shale, anhy
3221	4051	830	Red bed, salt, shale
4051	4131	80	Anhy, shale Top-anhy. 2315
4131	4426	295	Anhy, lime Top-Salt. 2410
4426	4845	419	Lime, shale Base-salt. 2440
4845	5829	984	Lime, shale, sand To Yates. 2860
5829	6897	1068	Sand, lime Top-San Andres. 4123
6897	6961	64	Lime Top-Glorieta. 5520
6961	7051	90	Lime, sand Top-Tubb 6900
7051	7536	485	Lime, shale Top-Abo. 7693
7536	8184	648	Lime, gyp, anhy Top-Penn. 9540
8184	8705	521	Lime, shale
8705	8763	58	Lime, chert, shale
8763	8955	192	Lime, chert
8955	9112	157	Lime, chert, shale
9112	9452	340	Lime
9452	9606	154	Lime, shale

(OVER)

FORM—