

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

RM 02218

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Sam Boren

3. ADDRESS OF OPERATOR

Box 953, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

**1930 North 66 East
Section 33**

7. UNIT AGREEMENT NAME

R

8. FARM OR LEASE NAME

King Davis Federal

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Allison Pennsylvanian

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

33 35 37 E 10PM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4010 DF

12. COUNTY OR PARISH 13. STATE

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to plug as follows: 25 sx Bough C, 25 sx cement at Penn, 25 sx cement at Abo, 25 sx at Tubb, 25 sx at Glorieta, 25 sx in and out of the shoe joint at 4244', 25 sx at San Andres, 25 sx at Yates, 25 sx in and out of surface casing at 414', 10 sx to surface.

CONDITION: If 8 5/8" casing is cut & recovered below base of salt, 25 sack plugs shall be placed at the base and top of salt section.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Agent

DATE

12/30/65

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*Subject to
Condition Above
Jan 5 1966*

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. LAND OFFICE Santa Fe

SERIAL NUMBER NM 02218

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sam Boren Address Box 953, Midland, Texas
Lessor or Tract King-Davis Federal Field Allison Penn State New Mexico
Well No. 4 Sec. 33 T. 8S R. 37E Meridian NMPM County Roosevelt
Location 1980 ft. (N) of N Line and 660 ft. (E) of E Line of Sec. 33 Elevation 4010
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed [Signature]Date August 6, 1962Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 5-19, 1962 Finished drilling 6-27, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 9568 to 9576 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>32.75</u>	<u>8</u>	<u>J-55</u>	<u>9609</u>	<u>Baker</u>	<u>Surface</u>			<u>Surface</u>
<u>7-5/8</u>	<u>21.6</u>	<u>8</u>	<u>J-55</u>	<u>9609</u>	<u>Baker</u>	<u>Surface</u>			<u>Surface</u>
<u>4-1/2</u>	<u>11.60</u>	<u>8</u>	<u>J-55</u>	<u>9609</u>	<u>Baker</u>	<u>Surface</u>			<u>Surface</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>414</u>	<u>400</u>	<u>Pump & Plug</u>		<u>Cement circulated</u>
<u>7-5/8</u>	<u>4244</u>	<u>450</u>	<u>" " "</u>	<u>9.6</u>	<u>Hole Full</u>
<u>4-1/2</u>	<u>9609</u>	<u>400</u>	<u>" " "</u>	<u>9.6</u>	<u>Hole full</u>

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 9610 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing 7-30, 1962

The production for the first 24 hours was 350 barrels of fluid of which 100% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION		
<u>0</u>	<u>420</u>	<u>420</u>	<u>Surface</u>	<u>Top Anhy.</u>	<u>2290</u>
<u>420</u>	<u>1920</u>	<u>1500</u>	<u>Fed Bed</u>	<u>Top Salt</u>	<u>2360</u>
<u>1920</u>	<u>2210</u>	<u>290</u>	<u>Shale & Shells</u>	<u>Base Salt</u>	<u>2775</u>
<u>2210</u>	<u>2550</u>	<u>340</u>	<u>Anhy Cypes</u>	<u>Top Yates</u>	<u>2855</u>
<u>2550</u>	<u>4175</u>	<u>1625</u>	<u>Anhy & Salts</u>	<u>Top San Andres</u>	<u>4120</u>
<u>4175</u>	<u>4247</u>	<u>72</u>	<u>Anhy & Lime</u>	<u>Top Glorieta</u>	<u>5525</u>
<u>4247</u>	<u>7860</u>	<u>3613</u>	<u>Lime</u>	<u>Top Tubb</u>	<u>6900</u>
<u>7860</u>	<u>8135</u>	<u>275</u>	<u>Lime & Shale</u>	<u>Top Abo</u>	<u>7680</u>
<u>8135</u>	<u>8350</u>	<u>215</u>	<u>Shale</u>	<u>Top Penn</u>	<u>9480</u>
<u>8350</u>	<u>8532</u>	<u>182</u>	<u>Lime & Shale</u>	<u>Top Bough C</u>	<u>9540</u>
<u>8532</u>	<u>9610</u>	<u>1078</u>	<u>Line—Total Depth</u>		

(OVER)

LOGS AND RECORDS—CONTINUED

16-43094-5

