| _                 |                        |                  |  |  |  |
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| NO. OF COPIES REC | NO. OF COPIES RECEIVED |                  |  |  |  |
| DISTRIBUTIO       | ON                     |                  |  |  |  |
| SANTA FE          |                        |                  |  |  |  |
| FILE              |                        |                  |  |  |  |
| U.S.G.S.          |                        |                  |  |  |  |
| LAND OFFICE       |                        |                  |  |  |  |
| TRANSPORTER       | OIL                    | $\mathbb{L}_{-}$ |  |  |  |
|                   | GAS                    | <u> </u>         |  |  |  |
| OPERATOR          |                        |                  |  |  |  |
|                   |                        |                  |  |  |  |

|      | DISTRIBUTION SANTA FE  |                                      | ONSERVATION COMMISSION ALLOWABLE                                 | Su                                 | orm C-104 upersedes Old C-104 and C-110 lifective 1-1-65 |
|------|--|--------------------------------------|--|------------------------------------|--|
| L    | FILE   |                                      | AND  | LIDAL CAS                          |  |
| -    | U.S.G.S.   | AUTHORIZATION TO TRA                 | NSPURT UIL AND NAT   | UKAL GAS                           |  |
| -    | LAND OFFICE  |                                      |  |                                    |  |
|      | TRANSPORTER GAS  |                                      |  |                                    |  |
| Ĺ    | OPERATOR   |                                      |  |                                    |  |
| 1.   | PRORATION OFFICE   |                                      |  |                                    |  |
| -    | openior . Brown, Jr.   |                                      |  |                                    |  |
|      | Add Midland Tower, M   | Midland, Texas 79701                 |  |                                    |  |
| -    | Reason(s) for filing (Check proper box)                              |                                      | Other (Please exp  | lain)                              |  |
| ļ    | []   | Change in Transporter of:            |  |                                    |  |
| ļ    | New Well   | Oil Dry Ga                           | s Ta   |                                    |  |
|      | Recompletion   | Casinghead Gas Conden                | sate   |                                    |  |
| Ĺ    | Change in Ownership  | Cusingheda Cus                       |  |                                    |  |
|      | If change of ownership give name and address of previous owner       |                                      |  |                                    |  |
| **   | DESCRIPTION OF WELL AND I  | FASE                                 |  |                                    |  |
| 11.  | Legge Name<br>Federal  | Well No. Pool Name, Including Fo     | p Gas Sto  | nd of Lease<br>ite, Federal or Fee | ederal 021097 A  |
|      | Location K 1980  |                                      | 1980   | Ye                                 | st   |
|      | Unit Letter;;  | 7 S 3                                | 7 E  | Roosevelt                          | County   |
|      | Line of Section  | nship Range                          | , NMPM,  |                                    |  |
| III. | DESIGNATION OF TRANSPORT   | or Condensate                        | Address (Give address to w                                       | hich approved copy of              | this form is to be sent)                                 |
|      | Name of Authorized Transporter of Oil The Formian Corporation        | on condensate                        | P. O. Box 3119,  | Midland, T                         | exas 79701   |
|      | Name of Authorized Transporter of Cas<br>Transpastern Pipeline       | inghead Gas or Dry Gas               | Address (Give address to u<br>P. O. Box 2521,                    | hich approved copy of Houston, T   | this form is to be sent) exas 77001                      |
|      | If well produces oil or liquids,                                     | Unit Sec. Twp. Rge.                  | Is gas actually connected?                                       | When                               | 963  |
|      | give location of tanks.  |                                      | <u></u>  |                                    |  |
|      | If this production is commingled wit COMPLETION DATA                 | h that from any other lease or pool, |  | Deepen Plug Bac                    | ck   Same Restv. Diff. Restv.                            |
|      | Designate Type of Completion   | on – (X)                             | Total Depth  | P.B.T.D                            |  |
|      | Date Spudded   | Date Compl. Ready to Prod.           | Total Deptil   | 1                                  |  |
|      | Elevations (DF, RKB, RT, GR, etc.)                                   | Name of Producing Formation          | Top Oil/Gas Pay  | Tubing [                           | Depth  |
|      | Perforations   |                                      |  | Depth Co                           | asing Shoe   |
|      |  | mining miditio Att                   | D CEMENTING DECODE   |                                    |  |
|      |  |                                      | D CEMENTING RECORD   |                                    | SACKS CEMENT   |
|      | HOLE SIZE  | CASING & TUBING SIZE                 | DEFTIN SET   |                                    |  |
|      |  |                                      |  |                                    |  |
|      |  |                                      |  |                                    |  |
|      |  |                                      |  |                                    |  |
| v    | TEST DATA AND REQUEST F  | OR ALLOWABLE (Test must be           | after recovery of total volume<br>lepth or be for full 24 hours) | of load oil and must b             | be equal to or exceed top allow-                         |
| •    | OIL WELL   |                                      | Producing Method (Flow, p  | nump, gas lift, etc.)              |  |
|      | Date First New Oil Run To Tanks                                      | Date of Test                         | 1-10crottid intermed (1 tent)                                    |                                    |  |
|      | Length of Test   | Tubing Pressure                      | Casing Pressure  | Choke S                            | )ize   |
|      | Actual Prod. During Test   | Oil-Bbls.                            | Water - Bbls.  | Gas - Ma                           | OF .   |
|      | Actual 1 1001 During 1 22  |                                      |  |                                    |  |
|      | GAS WELL   |                                      |  |                                    |  |
|      | Actual Prod. Test-MCF/D  | Length of Test                       | Bbls. Condensate/MMCF  | Gravity                            | of Condensate  |
|      |  |                                      |  | Chaha                              | Sizo   |
|      | Testing Method (pitot, back pr.)                                     | Tubing Pressure (Shut-in)            | Casing Pressure (Shut-i  |                                    |  |
| VI   | . CERTIFICATE OF COMPLIAN  | CE                                   | OIL CO   | ONSERVATION (                      | <u>~</u> .   |
|      |  | APPROVED                             | A  | , 19                               |  |
|      | I hereby certify that the rules and<br>Commission have been complied | ill Holes                            | Wines.   |                                    |  |
|      | Commission have been complied above is true and complete to the      | BY                                   | ASOR DISTRIC   |                                    |  |
|      |  |                                      | TITLE SUPER  | ISOR DISTRIC                       |  |

Petroleum Engineer (Signature)

(Title)

(Date)

December 19, 1969

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.