Address	70	4 V	aug		
Operator	н.	L.	Br		
PRORATION OF	ICE				
OPERATOR					
TRANSPORTER	GAS				
* TANKEDORTER	OIL		i		
LAND OFFICE	OFFICE				
U.S.G.S.			L		
FILE			 		
SANTA FE					
DISTRIBUTIO	N	1			
NO. OF COPIES RECEIVED					

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE		AND I Jill 📑 🕕	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND A STERAL	1 0.490
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR PRORATION OFFICE			
Operator H. L. Br	own, Jr.		
Address 704 Vaus	nn Building, Midland	i, Texas	
Reason(s) for filing (Check proper box		Other (Please explain)	
tiew Well Hecompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde		, Jr. now operating under a \$25,000 blanke
If change of ownership give name and address of previous owner	H. L. Brown, Jr.		
I. DESCRIPTION OF WELL AND	LEASE		Kind of Lease
Lease Name	well No. Pool N	ame, Including Formation itt-Wolfcamp Gas	State, Federal or Fee Federal
Federal Location			
Unit Letter K ; 19	80 Feet From The South L	ine and 1980 Feet Fro	om The West
	7-South 3	7-East , NMPM,	Roosevelt County
Line of Section 33 , To	wnship Range	1 141012 104	
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS	proved copy of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate	428 Mid-America B	ldg., Midland, Texas
Scurlock Oil components of Authorized Transporter of Co	rsinghead Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
Transwestern Pipe	line Company	P. O. Box 1502, H	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. X 33 7-S 37-	Is gas actually connected?	1963
	ith that from any other lease or poo	l, give commingling order number:	
V. COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Pool	Iddine of Froducing Familia		
Perforations			Depth Casing Shoe
	TURING CASING A	ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
W THE DATA AND PROUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of load	l oil and must be equal to or exceed top allo
OIL WELL		depth or be for full 24 hours) Producing Method (Flow, pump, go	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 1000, 1-10-1)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
Actual Prod. During Test	U		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure	Casing Pressure	Choke Size
Testing Method (pitot, back pr.)	Tubing 1 100000		
I. CERTIFICATE OF COMPLIANCE		11	RVATION COMMISSION
المناف المعارضين المناف المعارضين	d regulations of the Oil Conservati	on APPROVED	, 19
above is true and complete to	the best of my knowledge and beli		
<u> </u>		TITLE	
20 R		This form is to be file	d in compliance with RULE 1104.

June 29, 1966 (Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.