

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas November 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

H. L. Brown, Jr. & Clem E. George (Company or Operator) Well No. 1 in NE 1/4 SW 1/4,
(Lease) Sec. 33, T. 7S, R. 37E, NMPM, Wildcat Pool
Unit Letter K

Roosevelt

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 7-26-59 Date Drilling Completed 9-22-59
Elevation 4060.1 Total Depth 8762 FBTD 8140
Top Oil/Gas Pay 7960 Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 8022-8042; 8094-8100; 8114-8124

Open Hole ----- Depth 8150 Casing Shoe 8150 Depth 8000.0 Tubing

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls. water in ----- hrs, ----- min. Choke ----- Size -----

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): ----- bbls. oil, ----- bbls. water in ----- hrs, ----- min. Choke ----- Size -----

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>13-3/8</u>	<u>339.57</u>	<u>350.0</u>
<u>8-5/8</u>	<u>4006.76</u>	<u>220</u>
<u>5-1/2</u>	<u>8140</u>	<u>150</u>

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: 2.417 MCF/Day; Hours flowed 24

Choke Size 5/8 Method of Testing: 4 point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gal. mud acid

Casing 900 Tubing 2050 Date first new oil run to tanks Oct. 4, 1959

Oil Transporter McWood Corporation

Gas Transporter NONE

Remarks: GOR 26,856 CF 1 bbl. Gravity of liquids - 76.0

This well is shut in as there is no immediate market for gas.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: H. L. Brown, Jr. & Clem E. George (Company or Operator)

OIL CONSERVATION COMMISSION

By: [Signature] (Signature)

Title Partner
Send Communications regarding well to:

Name H. L. Brown, Jr. & Clem E. George
Address 507 Midland Sav. & Loan Bldg.

Midland, Texas