

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

STANDLEY Midland, Texas May 12, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

H. L. Brown, Jr. & Clem E. George, Well No. #1, in SE 1/4, SE 1/4,
(Company or Operator) (Lease)

"P" Letter, Sec. 33, T. 7S, R. 37E, NMPM, Bluit-Wolfcamp-Gas Pool
Unit Letter

Roosevelt County, Date Spudded 3/27/61, Date Drilling Completed 5/8/61
Please indicate location: Elevation GL 4044', Total Depth 8790', PHTD 8302 (Log)

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Gas Pay 7980', Name of Prod. Form. Wolfcamp

PRODUCING INTERVAL -

Perforations 7994-8002'; 8004-8009'; 8016-8030'.

Open Hole Depth 8336, Depth Tubing 7960

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record
Size Feet Sax

13-3/8	C 310'	Circ.
8-5/8	4010'	850axs
4-1/2	28336.17	175 axs
2" EUE	7960	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1,250.0 MCF/Day; Hours flowed 24 hrs.

Choke Size 16/64" Method of Testing: 4-point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gal. regular acid

Casing Press. Packer Press. 2700 Date first new oil run to tanks

Oil Transporter

Gas Transporter

Remarks: Well is shut in gas well for lack of market.

Gas liquid hydrocarbon ratio: 14.572.0 cf/bbls

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19

H. L. Brown, Jr. & Clem E. George
(Company or Operator)

By: H. L. Brown, Jr. (Signature)

Title: Partner
Send Communications regarding well to:

Name: H. L. Brown, Jr. & Clem E. George

Address: 507 Midland Savings Bldg.
Midland, Texas

OIL CONSERVATION COMMISSION

By:

Title: