Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico E 39, Minerals and Natural Resources Departme

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I. Operator	Ţ	OTRAN	ISPO	ORT OIL	AND NA	TURAL G		API No.			
Xeric Oil &	Gas Co	mpany									
Address P. O. Box 51	311 Mi	dland	, T	exas '	79710						
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		ry Gar onden			ct (Please exp		•			
If change of operator give name and address of previous operator Br	eck Or	perati	ng	Corp.	P. O.	Box 91	l Brec	kenrido	je, Tex	as 76424	
II. DESCRIPTION OF WELL	AND LEA										
								of Lease Fee Lease No. Federal or Fee			
Location Unit LetterM	Unit Letter M : 660 Feet From The S					outh Line and 660 Fe			set From The West Line		
SW SW Section 12 Township 8S Range 34E						, NMPM,			Roosevelt County		
III. DESIGNATION OF TRANS				D NATU	RAL GAS						
Name of Authorized Transporter of Oil Mobil Binolin	1.0.1	or Condensal	le					las, Te			
Mobil Pipeline Company Name of Authorized Transporter of Casinghead Gas X or Dry Gas						P. O. Box 900, Dallas, Texas 75221 Address (Give address to which approved copy of this form is to be sent) P. O. Box 1589, Tulsa, Oklahoma 74102					
	Warren Petroleum Company I produces oil or liquids, Unit Sec. Twp. Rgc.						89, Tu		clahoma	74102	
If well produces oil or liquids, give location of tanks.	Unit S		w р. 8S	34E	is gas actually connected? Yes		When	12-17-62			
If this production is commingled with that fr IV. COMPLETION DATA	rom any othe	r lease or po	ol, giv	e commingl	ing order num	ber:					
Designate Type of Completion -	(X)	Oil Well	0	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded Date Compl. Ready to Prod.					Total Depth	 		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Dep	Tubing Depth		
Perforations				·	<u> </u>			Depth Casir	g Shoe		
	T	JBING, C	ASIN	IG AND	CEMENTI	NG RECOR	RD.	<u> </u>	······································		
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
											
V. TEST DATA AND REQUES											
OIL WELL (Test must be after red Date First New Oil Run To Tank	covery of total Date of Test		load o	il and must	be equal to or Producing Ma	exceed top all thod (Flow, p	owable for th ump, gas lift,	is depth or be etc.)	or full 24 hou	rs.)	
					G. I. D.			Choke Size	Choke Size		
Length of Test	Tubing Pressure			Casing Press.	ire		CHOKE SIZE				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas- MCF		
GAS WELL											
Actual Prod. Test - MCP/D	Length of Test				Bbis. Conden	sate/MMCF		Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size	Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. James E. Flourney Signature Frances E. Flourney Production Clerk Printed Name 07/31/91 (817) 559-3355 Date Telephone No.					OIL CONSERVATION DIVISION Date Approved						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.