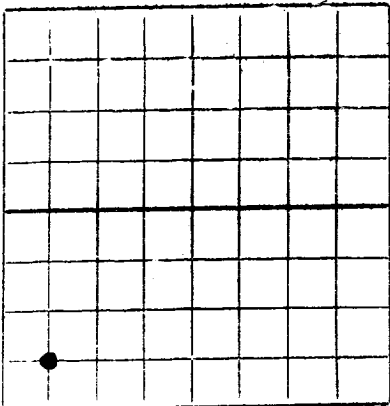


N.



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-401 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

James G. Brown and Associates
(Company or Operator)

Ring
(Lease)

Well No. 1, in SW 1/4 of SW 1/4, of Sec. 12, T. 8S, R. 34E, NMPM.

Milnesand San Andres

Pool,

Roosevelt

County.

Well is 660 feet from South line and 660 feet from West line

of Section 12. If State Land the Oil and Gas Lease No. is

Drilling Commenced October 28, 1962. Drilling was Completed November 10, 62

Name of Drilling Contractor Tom Brown Drilling Company

Address Midland, Texas

Elevation above sea level at Top of Tubing Head 4262 DF. The information given is to be kept confidential until

Not Confidential, 19

OIL SANDS OR ZONES

No. 1, from 4540 to 4665 No. 4, from to

No. 2, from 4590 to 4613 No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 1510 to 1565 feet.

No. 2, from 1800 to 1900 feet.

No. 3, from 1930 to 2000 feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	Used	416	Guide	-	-	Surface
5 1/2	15.5	N & U	4661	Float	-	4594 - 4601 4606 - 4611	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	8 5/8	416	250	P & P		
7 7/8	5 1/2	4661	200	50-50 Incor-Pozmix 50 Regular Latex		Hole full

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

4594 - 4611: Treated w/2000 gals. BDA & 35 rubber balls; BD press. 3000 psi;

Swabbed back load & 2 bbis new oil/hr. Treated down casing

w/20,000 gals. RO & 20,000 lbs. regular sand w/14 rubber balls

in 2 stages; Average injection rate 19 BPM; Max. press 4000 psi,

Result of Production 3612 2800 psi, on vacuum in 10 hours.

Flowed back LO and produced 71 BO and no water, in 8 hrs.

Depth Cleaned Out 4630

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4665 feet, and from 0 feet to 0 feet.
 Cable tools were used from 0 feet to 4665 feet, and from 0 feet to 0 feet.

PRODUCTION

Put to Producing November 18, 1962
 OIL WELL: The production during the first 24 hours was 71 (8 hrs.) barrels of liquid of which 100 % was oil; 0 % was emulsion; 0 % water; and 0 % was sediment. A.P.I. Gravity 30
 GAS WELL: The production during the first 24 hours was 0 M.C.F. plus 0 barrels of liquid Hydrocarbon. Shut in Pressure 0 lbs.
 Length of Time Shut in 0

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2210	T. Devonian	T. Ojo Alamo
T. Salt 2210	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2220	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta 3797	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Sand - Caliche				
400	2200	1800	Red Shale - Sand				
2200	2620	420	Anhy. - Salt - Shale				
2620	2735	115	Sand - Anhy. - Shale				
2735	3797	1062	Anhy. - Shale - Salt				
3797	4665	868	Dolomite and Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator James G. Brown & Associates November 23, 1962 (Date)
 Name John Warren Address Box 1625, Midland, Texas
 Position or Title Production Superintendent