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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

HOBBS OFFICE ^{New Well}
^{Recompletion}

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office ~~1982 NOV 52 PM 4 14~~ Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas November 21, 1962
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

James G. Brown & Associates, Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
M Sec. 12 T. 8S R. 34E, NMPM, Milnesand San Andres Port
Unit Letter

Roosevelt County. Date Spudded 10/28/62 Date Drilling Completed 11/10/62
Elevation 4262 DF Total Depth 4665 PBD 4630

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

660' FS & W Lines

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	416	250
5-1/2	4661	250
2-3/8	4534	-

Top Oil/Gas Pay 4594 Name of Prod. Form. San Andres

PRODUCING INTERVAL -

Perforations 4594-4601 and 4606-4611

Open Hole Depth Casing Shoe 4661 Depth Tubing 4534

OIL WELL TEST -

Natural Prod. Test: None bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 71 bbls. oil, No bbls water in 8 hrs, 0 min. Size Choke 16/64

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 2000 gals. BDA; 20,000 gals. RO & 20,000 lbs. sand

Casing Tubing Date first new Press. 4000 Press. 3000 oil run to tanks November 19, 1962

Oil Transporter Magnolia Pipe Line Company

Gas Transporter Sinclair Oil & Gas Company

Remarks: Swabbed 2 BO/hr. and no water after acid
Frac down casing w/ 20,000 gals. & 20,000 lbs. sand & 14 rubber balls. Max. press. 4000 psi; Ave. injection rate 19 BPM; ISIP 2800 psi - on vacuum in 10 hrs.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19, James G. Brown & Associates

(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)

Title Production Superintendent

Send Communications regarding well to:

Title Name

Address