

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

H. P. Saunders Estate
(Loan)

W111000

Pool

convertit

County.

of Section 5 If State Land the Oil and Gas Lease No. is _____

Name of Drilling Contractor **Forster Drilling Company**

Address..... **Ocala, Texas**

Elevation above sea level at Top of Tubing Head..... 4063..... The information given is to be kept confidential until
not confidential..... 19.....

No. 1, from 1952 to 1953 No. 4, from 1954 to 1955

No. 2, from to No. 5, from to

No. 3, from.....to..... No. 6, from.....to.....

TABLE 1. *Summary of the 1996-1997 season*

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8	496	New	300	Guide			Surface
8 5/8	326	New	4010	Guide	1510		Intermediate

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/2	13 3/8	300	300	Pump & Plug		
12 1/4	8 5/8	400	800	Pump & Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 9565 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing: P & A September 21, 1961

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of Liquid Hydrocarbon. Shut in Pressure.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy. 2030	T. Devonian 9500	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates 2500	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Granger	T. Gr. Wash.	T. Mancos
T. San Andres 3720	T. Granite	T. Dakota
T. Glorieta 5165	T.	T. Morrison
T. Clear Fork 6540	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo 7150	T.	T.
T. Penn. Permian 8215	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2030	2030	Red shale & sandy shales				
2030	2100	70	Anhydrite				
2100	2500	400	Sands & anhydrite				
2500	3720	1220	Salt, anhy. & red shale				
3720	4090	370	Dolo. & anhydrite				
4090	5090	1000	Dolomite				
5090	5170	80	Gray sands & red shales				
5170	6410	1240	Dolomite				
6410	6540	130	Red Shale & gray sand				
6540	7150	610	Dolomite				
7150	7180	30	Red shale				
7180	8215	1035	Dolomite & red shale				
8215	8800	585	Dolomite & lime				
8800	9200	400	Lime & red & green shale				
9200	9280	80	Sand				
9280	9500	220	Red & green shale & chert				
9500	9565	65	Dolomite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records

September 23, 1961
Company or Operator: H. L. Brown, Jr. & Clem E. George
Name: H. L. Brown, Jr. Position: Title: Agent
% OIL REPORTS & GAS SERVICES
OK-763-1055-1-7-MEXICO