

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

~~DRILL~~ ☒ RE-ENTER DEEPEN ☐ PLUG BACK ☐

## b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

## 2. NAME OF OPERATOR

ROGER C. HANKS

## 3. ADDRESS OF OPERATOR

606 Wall Towers West, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)  
At surface1980' FNL & 660' FWL  
At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Four Miles Southeast of Milnesand, New Mexico

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

660' FWL

## 16. NO. OF ACRES IN LEASE

160

## 17. NO. OF ACRES ASSIGNED

TO THIS WELL 80

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

None

## 19. PROPOSED DEPTH

10,000

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4104' GR

## 22. APPROX. DATE WORK WILL START\*

October 1, 1969

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

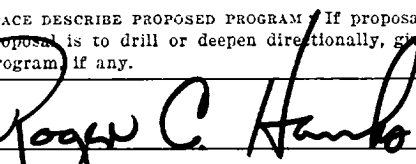
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
7 7/8"	5 1/2"	15.5# - 17#	10,000	400 Sacks

Operator plans to re-enter Mobil-Federal #1 previously drilled by Chambers & Kennedy, tie back into shot off 9 5/8" casing at approximately 1700' with 11 3/4" bell nipple, clean out hole to base of intermediate casing and wash to approximately 8200' to top of old 4 1/2" casing, will side-track old hole at 8200' and drill new hole from 8200' to total depth of 10,000', run 5 1/2" production string from surface to total depth, cement same to cover Abo back up to approximately 7700', perforate at approximately 9700', run 2 3/8" upset tubing and swab for production tests.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM. If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

## 24.

SIGNED



TITLE

Owner

DATE September 5, 1969

(This space for Federal or State office use)

PERMIT NO.

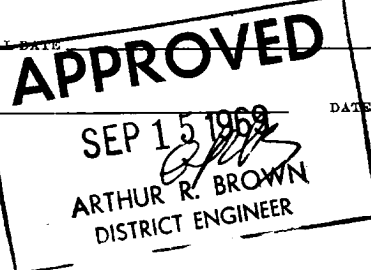
APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

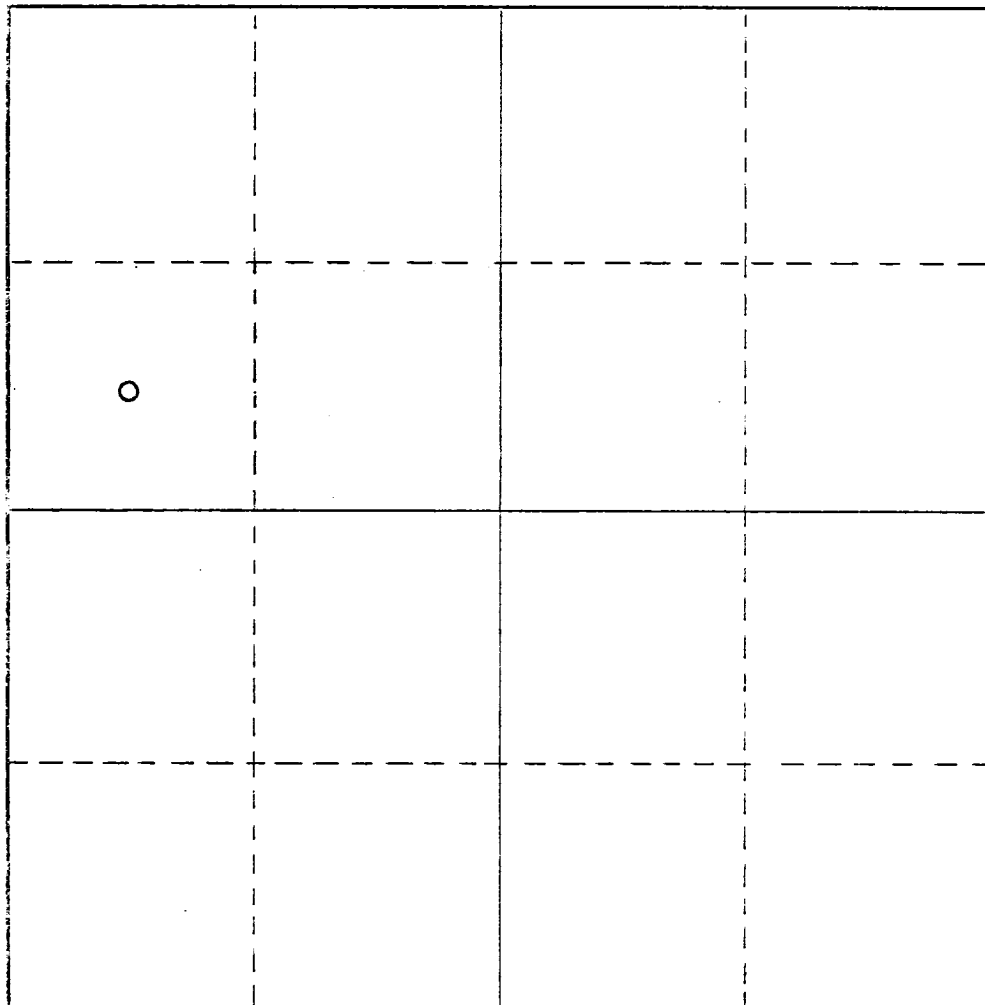
Operator <b>ROGER C. HANKS</b>		Lease <b>BRAG-FEDERAL</b>		Well No. <b>1</b>
Unit Letter <b>E</b>	Section <b>28</b>	Township <b>8S</b>	Range <b>36E</b>	County <b>Roosevelt County</b>
Actual Footage Location of Well: <b>1980</b> feet from the <b>North</b> line and <b>660</b> feet from the <b>West</b> line				
Ground Level Elev. <b>4104'</b>	Producing Formation <b>Bough "C"</b>	Pool <b>Undesignated</b>	Dedicated Acreage: <b>80</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name

Position

OWNER

Company

ROGER C. HANKS

Date

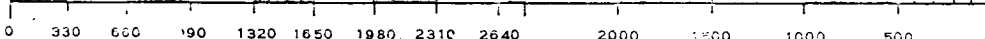
September 5, 1969

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

Registered Professional Engineer  
and/or Land Surveyor

Certificate No.



UNITED STATES  
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GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE  
(Other instructions on  
verse side)

COPY TO O. C. C.

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. UNIT AGREEMENT NAME None	
2. NAME OF OPERATOR ROGER C. HANKS		8. FARM OR LEASE NAME BRAG-Federal	
3. ADDRESS OF OPERATOR 606 Wall Towers West, Midland, Texas 79701		9. WELL NO. 1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FNL & 660' FWL		10. FIELD AND POOL, OR WILDCAT Undesignated	
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 28-8S-36E	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4104' FR		12. COUNTY OR PARISH Roosevelt	
		13. STATE New Mexico	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other) Supplement to 9-331C	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT*
(Other)	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Operator plans to attempt to tie back into the intermediate casing at shot off depth of approximately 1700' and run short string of 8 5/8" casing with 11" bell nipple and tie on to old intermediate at 1700'. If successful in this operation will then clean old junk in base of intermediate at approximately 4200' and continue to wash hole to approximately 8200' to depth at which old 4 1/2" casing was shot and recovered. At this point operator plans to kick off from old stub and drill a new hole adjacent to the old cased hole to a depth of approximately 9900' with the deviation not to exceed the vertical. If operator is successful, a 5 1/2" production string of casing will be run from the surface to the total depth of the new hole and cemented; then completion practices will be followed to obtain production tests.

All offset operators have been notified of the operator's intent with the Statewide rule of OCC 111-B to be adhered to.

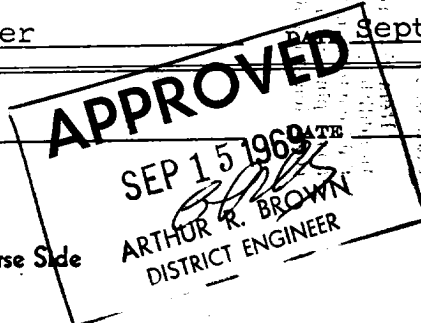
18. I hereby certify that the foregoing is true and correct

SIGNED Roger C. Hanks TITLE Owner

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_



\*See Instructions on Reverse Side

September 11, 1963