| NUMBER OF COPIES ECCIVED | | ···· | | | | | | | | |
|---|----------------------|------------------|---|---|---|--|---|--|--|---|
| 5 ANT A F (FI_E U.S.G.S | | | NEW MEXI | CO 011 | L CON | SERV | ATION C | OMMISSI | ON | FORM C-103 (Rev 3-55) |
| LAND OFFICE OIL TRANSPORTER GAS | | | | | | | DRTS ON | | | |
| PHORATION OFFICE | | (Subm | nit to approp | | ddress | Office | as per Comi | nission Ru | le 1106) | |
| Name of Company Coastal States | Gas P | roducin | g Compar | | | 0.1 | Box 385 | , Abile | | 0(8.8 |
| Atlantic State | | | Well No. 1 | Unit Le | etter S | Bection 16 | Township | 8- s | Range | 36- B |
| Date Work Performed 3-12-62 | Po | ^{ol} Wi | ldcat | | | • | County | Roosev | elt | |
| | | THIS I | S A REPORT | OF: (C | beck ap | propria | te block) | | | |
| Beginning Drilling Op | erations | X C | asing Test an | d Cemen | nt Job | [| Other (E: | xplain): | | |
| Plugging | | R | emedial Work | | | | | | | |
| | | | | | | | | <u>circul</u> 12/62. | ated. v | (.0.C24Hr |
| | | | Teste | d csg | , to | 1000 | # - 0. urton. | | | |
| Witnessed by | Cowley | 1 | Tester Cement | d csg ted b | ito Ny Ha | 1000 | # - O. urton. | | ing Co | apany |
| Witnessed by | Cowley | | Tester Cement Position Too ELOW FOR I | d csg ted b 1 Pus | sher | 1000 1111 DRK R | # - O. wrton. Company Sharp | K. Drill | ing Co | apany |
| Barl | Cowley T D | | Tester Cement Position Too ELOW FOR I | d csg ted b 1 Pus REMED | sher | 1000 1111 DRK R | # - O. wrton. Company Sharp | K. Drill | | apany Detion Date |
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