

UNITED STATES P. O. BOX 1980  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

ST. BUILT IN 1980  
110885 NM 88241  
verse side)

Budget Bureau No. 1004-1003  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL

NM-03586

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

HAYES FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

ALLISON PENN

11. SEC., T., R., M., OR BLM. AND  
SURVEY OR AREA

Sec. 30 (NWSE) Twn. 8 S  
Rge. 37E NMPM

12. COUNTY OR PARISH 13. STATE

Roosevelt NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

OIL ☒ GAS ☐  
WELL ☒ WELL ☐ OTHER

2. NAME OF OPERATOR

M & W OF LOVINGTON, INC.

3. ADDRESS OF OPERATOR

P.O. Box 922, LOVINGTON, NM 88260

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below)

At surface

1980/ J & E

Sec. 30 (NWSE) Twn 8 Rge. 37E NMPM

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4045 DF

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.) \*

1. Casing collapsed @ 6300' & tubing at 6350'.

2. An attempt to pull tubing and swage out casing was made in April 1985. A total of \$61,800.00 (15 days) was expended before the well was T.A.

\* → 3. Set cast iron bridge plug above 6300', with 100' cement plug tag plug.

4. Set plug at <sup>3941'-3801'</sup> 3920' (100' plug), <sup>70</sup> 50' in 4-1/2" liner and <sup>70</sup> 50' into 8-5/8" casing (8-5/8" casing cemented to surface. Tag plug.

5. Set plug at <sup>410'-310'</sup> 500' (100' plug). Tag plug.

6. Plug surface. Minimum 50' cmt. plug.

7. Work to begin before June 1, 1992.

\* Pump minimum 200-xx cement below collapsed casing at 6874'.

DEC 26 1991

18. I hereby certify that the foregoing is true and correct

SIGNED Harlan Millsap

TITLE Vice President

DATE 12/24/91

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY: as modified.

\*See Instructions on Reverse Side

DATE APPROVED  
PETER W. CHESTER

FEB 3 1992

BUREAU OF LAND MANAGEMENT  
ROSWELL RESOURCE AREA

REC

FEB 1

1961