	N. M. OIL CONS. CO P. O. Box 1930	Form Approved.
Dec. 1973	UNITED STATES HOBBS, NEW MEX	ICO 88240 Budget Bureau No. 42R1424
	DEPARTMENT OF THE INTERIOR	5. LEASE
	GEOLOGICAL SURVEY	Federal Hayes # 03586
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use t	R'I NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
	Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Little
1. oil well	X well other	Federal Hayes # 03586 9. WELL NO.
	OF OPERATOR V of Lovington, Inc.	
	SS OF OPERATOR	10. FIELD OR WILDCAT NAME Allison Penn
	922, Lovington, N.M. 88260	11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATI	ON OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SUF	REACE: 1980' from South line & 1980' from	S-30, T-8S, R-37E NMPM 12. COUNTY OR PARISH 13. STATE
AT TOP	P PROD. INTERVAL: the East line.	Roosevelt New Mexico
	APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPOR	T, OR OTHER DATA	15 ELEVATIONS (CHOW DE TRANS
REQUEST	OR APPROVAL TO: SUBSEQUENT REPORT OF	15. ELEVATIONS (SHOW DF, KDB, AND WD KB 4047
	R SHUT-OFF	(V 5)
FRACTURE		
SHOOT OR REPAIR WE		
		1982TE: Report results of multiple completion or zon change on Form 9-330.)
MULTIPLE	CC MPLETE	
CHANGE ZO		GAS
(other)		T. SERVICE
	ROSWELL, NE	
	IBI: PROPOSED OR COMPLETED OPERATIONS (Clearly stating estimated date of starting any proposed work. If well is d	
measu	ree and true vertical depths for all markers and zones pertiner	nt to this work.)*
1.	Pressure casing from surface to oroge 1	- TROOM ALL THE STATE
	resolute casing from surface to 9500. I	20 1500# & held for 30 min.
2.	Pressure casing from surface to 9508' t Wash over tubing anchor & 2 jts. 2-7/8"	tail pipe to TCD 0620
3.	Wash over tubing anchor & 2 jts. 2-7/8" Fun Hydrostatic bailer to 9629' & clean	'tail pipe to T.D. 9629'
3. 4.	Wash over tubing anchor & 2 jts. 2-7/8" Fun Hydrostatic bailer to 9629' & clean Acidize well with 2000 gal. 15% Hel Ne	'tail pipe to T.D. 9629' well to T.D. Fe Acid.
3.	Vash over tubing anchor & 2 jts. 2-7/8"	'tail pipe to T.D. 9629' well to T.D. Fe Acid.
3. 4. 5.	Wash over tubing anchor & 2 jts. 2-7/8" Fun Hydrostatic bailer to 9629' & clean Acidize well with 2000 gal. 15% Hel Ne Fun production string & return well to	'tail pipe to T.D. 9629' well to T.D. Fe Acid.
3. 4. 5. 6.	Wash over tubing anchor & 2 jts. 2-7/8" Fun Hydrostatic bailer to 9629' & clean Acidize well with 2000 gal. 15% Hel Ne Fun production string & return well to Late workover started 4/12/82	tail pipe to T.D. 9629' well to T.D. Fe Acid. production.
3. 4. 5. 6. 7.	Wash over tubing anchor & 2 jts. 2-7/8" Fun Hydrostatic bailer to 9629' & clean Acidize well with 2000 gal. 15% Hel Ne Fun production string & return well to Late workover started 4/12/82 Late workover complete 6/10/82.	tail pipe to T.D. 9629' well to T.D. Fe Acid. production.
3. 4. 5. 6. 7. 8.	Wash over tubing anchor & 2 jts. 2-7/8" Fun Hydrostatic bailer to 9629' & clean Acidize well with 2000 gal. 15% Hel Ne Fun production string & return well to Late workover started 4/12/82 Late workover complete 6/10/82. Well currently producing 260 B/O per-da	tail pipe to T.D. 9629' well to T.D. Fe Acid. production. y and 5 B/W P.D.
3. 4. 5. 6. 7. 8.	Wash over tubing anchor & 2 jts. 2-7/8" Fun Hydrostatic bailer to 9629' & clean Acidize well with 2000 gal. 15% Hel Ne Fun production string & return well to Late workover started 4/12/82 Late workover complete 6/10/82. Well currently producing 260 B/O per-da	tail pipe to T.D. 9629' well to T.D. Fe Acid. production. y and 5 B/W P.D.
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3. 4. 5. 6. 7. 8. Subsurface 18. Agerety	Vash over tubing anchor & 2 jts. 2-7/8" Fun Hydrostatic bailer to 9629' & clean Acidize well with 2000 gal. 15% Hel Ne Fun production string & return well to Late workover started 4/12/82 Late workover complete 6/10/82. Well currently producing 260 B/0 per da Safety Valve: Manu, and Type y certify that the foregoing is true and correct Correct TITLE President	<pre>tail pipe to T.D. 9629' well to T.D. Fe Acid. production. y and 5 B/W P.D</pre>
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