

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
M & W of Lovington, Inc.
3. ADDRESS OF OPERATOR
Box 922, Lovington, N.M. 88260
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE:
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | REQUEST FOR APPROVAL TO: | | SUBSEQUENT REPORT OF: | |
|--------------------------|--------------------------|-----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | | <input type="checkbox"/> |
| PULL OR ALTER CASING | <input type="checkbox"/> | | <input type="checkbox"/> |
| MULTIPLE COMPLETE | <input type="checkbox"/> | | <input type="checkbox"/> |
| CHANGE ZONES | <input type="checkbox"/> | | <input type="checkbox"/> |
| ABANDON* | <input type="checkbox"/> | | <input type="checkbox"/> |
| (other) T.A. | | | |

5. LEASE
Hayes Federal NM 03586
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Hayes Federal
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
Allison Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Unit P, Sec. 30, T-8S R-37E
12. COUNTY OR PARISH
Roosevelt
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
4042 KDB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. TIH with tubing and packer and set @ 4900'.
2. Pump 300 bbls. of water to determine formation taking water and establish rate.
3. T.O.H. with packer.
4. TIH with cement retainer and squeeze 600 sks. of cement and plug casing. T.O.H.
5. TIH spot 125 sks cement plug from 4900' to 4100' 55' into 8-5/8' casing.
6. T.A. well until later date to shipstock and drill to present formation.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter W. Chester TITLE President DATE 6/22/84

APPROVED
(Orig. Sgd.) PETER W. CHESTER (This space for Federal or State office use)
TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JUL 9 1984

APPROVED FOR 12 MONTH PERIOD
ENDING JUL 9 1985

*See Instructions on Reverse Side

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RECEIVED

JUL 11 1984

U.S. DEPT. OF JUSTICE
HOUSING DIVISION