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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Lone Star Producing Company		8. Farm or Lease Name H. L. Harral
3. Address of Operator Box 4815, Midland, Texas 79702		9. Well No. 1
4. Location of Well UNIT LETTER N 590 FEET FROM THE South LINE AND 2,050 FEET FROM THE West LINE, SECTION 17 TOWNSHIP 8-S RANGE 36-E NMPM.		10. Field and Pool, or Wildcat Wildest
15. Elevation (Show whether DF, RT, GR, etc.) Ground 4,129.3'		12. County Roosevelt

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☒
CASING TEST AND CEMENT JOB ☐
OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled cement from top of surface casing 1-19-65. Removed dry hole marker. Welded on 8-5/8" nipple to 8-5/8" O.D. casing. Installed Shaffer double blow out preventer. Tested 8-5/8" casing and blow out preventer with 1800# for 30 minutes. No pressure loss. Drilled plugs out of 8-5/8" casing and drilled plug out of top of 4 1/2" liner. Pushed plug to 5,216' by tubing measurement. Set Go bridge plug at 5,160'. Jet perforated 4 holes at 5,125' for cementing liner and 4 holes at 4,008' in top of 4 1/2" liner. Set Halliburton Model D.M. re-tainer at 5,090'. Broke circulation behind liner between perforations 5,125' and 4,008'. Circulated free with 1500# pump pressure. Cemented liner between perforations 5,125' and 4,008' with 260 sacks Lone Star Incoer Neat cement with 8# salt per sack added. Went in hole with Halliburton 8-5/8" RTPS tool and squeezed top of 4 1/2" O.D. liner at 4,008' with 50 sacks cement to 4,008#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. J. Sneed TITLE Dist. Prod. Supt. DATE January 26, 1965

APPROVED BY Doc XLaney TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: