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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Forth C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Abilene, Texas 10-9-61
T ADI	e Mei	DERV DI	FOUESTI	(Place) (Date) ING AN ALLOWABLE FOR A WELL KNOWN AS:
			-	ng Co. H. L. Herral , Well No. 1 , in 82 /4 SW
1	(Comp	any or Op	erator)	(Lease)
	Letter		17	T.8-8., R36-E, NMPM., South Prairie Penn
lo	088 7	elt		County. Date Spudded8-16-61 Date Drilling Completed 9-29-61
			ocation:	Elevation R-5139 Total Depth 9750 PBTD 9735
D	C	В	A	Top Oil Pay 9715 Name of Prod. Form. Bough "C"
			-	PRODUCING INTERVAL -
E	F	G	H	Perforations 9716~25 [†] Depth Depth
E	F		"	Open Hole Some Casing Shoe 9749 Tubing 9730
- -	77		+	OIL WELL TEST -
L	K	J	I	Natural Prod. Test: None bbls.oil, bbls water in hrs, min. Siz
,				Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume Choke
M	N	0	P	load oil used): 170 bbls.oil, 0 bbls water in 15 hrs, 0 min. Size 2
	X			GAS WELL TEST - Not Applicable
	/ 54			Natural Prod. Test: MCF/Day; Hours flowedChoke Size
ubing	Casin,	OTAGE) g and Cem	nting Reco	ord Method of Testing (pitot, back pressure, etc.):
Size	r 	Feet	Sax	Test After Acid or Fracture Treatment: MCF/Day; Hours flowed
		242	•••	Choke SizeMethod cf Testing:
3-3	(4)	365	300	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, a
<u>8-5</u>	/8"	4110	1400	sand): 500 gal. of 15% NR Acid
				Casing Tubing Date first new Press- Pkr. Press- 425 oil run to tanks 9-30-61
4-1	<u>/Z'' </u>	5746	600	Oil Transporter Magnolia Pipeline Company
2-3	/8"	9730		Gas Transporter Sincleir Oil & Gas Company
			ngar . 8-	-5/8" x 4-1/2" from 4003' to 3997!
	······	, ,	111	Chi Il ma ille De all
1 h	nereby	certify the	hat the inf	formation given above is true and complete to the best of my knowledge.
				/9 , 19.6/ Constal States Gas Producing Company (Company or Operator)
F F		7		(Company or Operator) Rue C. J. Kumball III
	OIL	CONSE	RVATION	N COMMISSION By: Communication (Signature)
		1	1/1	TitleDistrict. Ingineer
4 £		<u> </u>	<i>[f</i>	Send Communications regarding well to:
itle			-	NameCoastal States Gas Producing Company