			ICO OIL CO					FORM C-103 (Rev 3-55)
		MISCE	LLANEOU	S REPOR	TS ON	WELL	S	
		(Submit to approp	priate Distric	t Office as j	per Com	mission R	ule 1106)	· -
Name of Compa	-		· · · ·					
Coasta	1 States G	as Producing C	Company	P .	0. Bo	x 385.	Abilene, Te	
	L. Herrel		Well No.	Unit Letter	Section 17	1 1	· 1	Range 36 - P
ate Work Perfe	ormed	Pool	<u> </u>			County	8-8	<u>36-e</u>
9-26-27	/61		SAREPORT (osevelt	
Beginning	Drilling Operat		asing Test and				Explain): Comp	tota an
Plugging			emedial Work	. Octava je za	ι .	A Utilet is	Explain):) let 1 ou
	et of work done	, nature and quantity				· · · · · · · · · · · · · · · · · · ·		
	9-29-	Baash- Cement of 50- 9-27-6 by Hal	Ross, "Sec ed with 40 50 Pozmix 51. W.O.C. Lliburton.	curity", 00 sx. of with 1% : . 36 hrs. Top of ' - 25' w	Liner 50-50 Halad- Test cement ith 4	hanger) Poznix 9. Plu ed to 2 from t	ts/ft. Per	to 9749'. by 200 sx. 35 A. M., Cemented survey, 7950'.
Vitnessed by	C. P. Kinha	by "Go 15% mu	Position District	". Acidi Acidized t Enginee	sed pe by "Th DRK RE	Company Coestel	ons with 50 rn Company" States Gas	0 gals. of
	C. P. Kinbe T E	by "Go 15% mu 15% mu 11 III FILL IN BEI	Position District	". Acidi Acidized t Enginee	sed pe by "Th DRK RE	Company Cosstel PORTS OF	ons with 50 rn Company" <u>States Gas</u> NLY	O gals. of
F Elev.	39'	by "Ge 15% mu 15% mu FILL IN BEI 9750'	Position District LOW FOR RE ORIGIN	". Acidi Acidized t Enginee	sed pe by "Th DRK RE	Company Coestel	ons with 50 rn Company" States Gas NLY	Producing Co.
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F Elev. 413 ubing Diameter 2-3/8 erforated Interv pen Hole Interv Test Before	T E T B Val(s)	by "Ge 15% mu 15% mu FILL IN BE D 9750' Tubing Depth 9730'	Position District LOW FOR RE ORIGIN PBTD RESULTS n Gas Pro	E Enginee E Enginee MEDIAL WO AL WELL D 9735' Oil Strin, 4- Producin 5 OF WORKO	sed pe by "Th by "Th C DRK RE ATA g Diameta 1/2" g Format B OVER Water Pr	Company Constal Ports Of Producing 9715' er	ons with 50 rn Company" States Gas NLY Interval 40' Oil String 9749'	Producing Co. Completion Date 7/29/61 Depth (Liner) Gas Well Potential
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