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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 17 12 19 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7737	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Coastal States Gas Producing Company		T. S. Massey
3. Address of Operator		9. Well No.
P. O. Box 235, Midland, Texas 79701		1
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>N</u> , <u>1980</u> FEET FROM THE <u>west</u> LINE AND <u>660</u> FEET FROM		So. Prairie Penn
THE <u>south</u> LINE, SECTION <u>15</u> TOWNSHIP <u>8S</u> RANGE <u>36E</u> N.M.P.M.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
4098.6' GR		Roosevelt

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well No. 1 was completed 2-17-62, in the Penn (9673-94'). Following completion, well production declined to an uneconomical limit. Propose to start plugging operations on approval. The procedure for plugging the well will be as follows:

1. 30 sacks across perfs (9673-94').
2. Cut and pull 8-5/8" casing.
3. 30 sacks at top of salt, if exposed.
4. 30 sacks at 8-5/8" stub.
5. 30 sacks in and out of 13-3/8" shoe at 358'.
6. 10 sacks in top.
7. Weld plate and install DHM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Joe R. Howard TITLE Division Production Manager DATE June 16, 1969

APPROVED BY Joe R. Howard TITLE Division Production Manager DATE June 16, 1969

CONDITIONS OF APPROVAL, IF ANY: