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NFW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gat must be reported on 15.025 psia at 60° Fahrenheit.

(Place) (Date) (Place) (Date) (Company or Operator) (Lase) N Sec. 15 T. =8-S N Nor P Nor P Natural Prod. Test:	(Date) LL KNOWN AS: ell No. 1
Doastal States Gas Producing CoT.S.Masseywell No. 1 in SE //. Company or Operator) (Lase) x11dcat Pool N Sec 15 T.=G-S., R36-E., NMPM., x11dcat Pool Place indicate location: T.=G-S., R36-E., NMPM., x11dcat Pool Place indicate location: Top 01/Gas Pay_92.6 GL Total beth 970.6 PETD 970.2 Place indicate location: Top 01/Gas Pay_967.3 Name of Frod. Form. Bough "C" Perforations 9683' - 9683' Pool Pethone Pethone Value Interval Petrorations 9683' - 9686' Pethone	ell No
Company or Operator) (Lase) X:11dcat Pool N Sec.15 T. =6-S R36-E., NMPM., X:11dcat Pool Plase indicate location: T. =6-S R. R36-E., NMPM., X:11dcat Pool Plase indicate location: Top 01/0as Pay _0673 Name of Frod. Form	Wildcat Pool 62 Date Drilling Completed 2-17-62 Total Depth 9704 PBTD 9702 Name of Frod. Form. Bough "C" 0688' Depth 0697 Choke 9703 Depth 9697 1,bbls water inhrs,min. Size_ Choke 1,bbls water inhrs, 0 min. Size_ 3/8
County. Date Spudded 1-14-62 Date Drilling Completed 2-17-62 Please indicate location: Elevation 1993.6 GL Tetal Depth 9704 PBT0 9702 D C B A PRODUCING INTERVAL - Depth 9683' - 9688' Perforations 9683' - 9688' Depth 9697 OIL WELL TEST - Natural Prod. Test:	62 Date Drilling Completed 2-17-62 Total Depth 9704 PBTD 9702 Name of Prod. Form. Bough "C" 0688 '
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Top Oil/Gas Pay_9673	Name of Prod. Form. Bough "C" D688' Depth Casing Shoe 9703 Depth Casing Shoe 9703 Tubing 9697 Choke 1,bbls water inhrs,min. Size_ of (after recovery of volume of oil equal to volume of 0rbls water in 24hrs, 0min. Size 3/8
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E F G H Den Hole	Casing Shoe 9703 Tubing 9697 .1,bbls water inhrs,min. Size_ .1 t (after recovery of volume of oil equal to volume of 0tbls water in 24 hrs, 0min. Size 3/8
Image: Control of the state in the stat	Casing Shoe 9703 Tubing 9697 .1,bbls water inhrs,min. Size_ .1 t (after recovery of volume of oil equal to volume of 0tbls water in 24 hrs, 0min. Size 3/8
L K J I Natural Prod. Test:bbls.oil,bbls.water inhrs,min. Size M N O M N O X O P CoortAGE) Choke Size Natural Prod. Test:bbls.oil, _Orbls.water in _24 hrs, Onin. Size CFOOTAGE) Natural Prod. Test:MCF/Day; Hours flowedChoke Size Natural Prod. Test:MCF/Day; Hours flowed Sire Fret Sax Test After Acid or Fracture Treatment:MCF/Day; Hours flowed 13-3/3 350 300 Choke SizeNethod cf Testing:	Choke 1,bbls water inhrs,min. Size bt (after recovery of volume of oil equal to volume of 0bls water in24 hrs, 0min. Size3/8
L K J I Choke Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_ Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 440 bbls.oil, _Orbls water in _24 hrs, Omin. Size_3/8 M N O P X O P Choke SizeChoke GAS #ELL TEST - Natural Prod. Test:MCF/Day; Hours flowedChoke Size (FOOTAGE) Natural Prod. Test:MCF/Day; Hours flowedChoke Size Sure Freet Sax 13-3/8 350 300 8-5/8 4112 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gals 15% NE Acid 5-2 5736 600 2-3/8 9697 Gas TransporterMCNOOd Corporation Gas Transporter Gas Transporter At heads are if that the information given above is true and complete to the best of my knowledge.	1,bbls water inhrs,min. Size ht (after recovery of volume of oil equal to volume of 0tbls water in 24hrs, 0min. Size_3/8
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(FOOTAGE) Natural Prod. Test:MCF/Day; Hours flowedChoke Size Sure Feet Sax 13-3/8 350 300 8-5/8 4112 150 sand): 500 gals 15-2 5736 600 2-3/8 9697 Gas Transporter MCF/Ood Corporation Gas Transporter Gas Transporter L back to the best of my knowledge.	
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2-3/8 9697 Oil Transporter McWood Corporation Gas Transporter Gas Transporter	run to tanks 2-20-62
Gas Transporter Remarks:	Corporation
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OIL CONSERVATION COMMISSION By: C. Auntali	(Company or Operator)
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y:	C & Kinhall IF
Coastal States Gas Producing Co.	C Y Kinhall II (Signature) District Engineer
P. O. Box 385, Abilene, Texas	C & Kinhall IF
OIL CONSERVATION COMMISSION By:	n