

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Okie Crude Company

3. Address and Telephone No.

415 Mid-Continent Tower, Tulsa, OK 74103 (918) 582-2594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit A, 660' FNL, 660' FEL, Section 29-T8S-R36E

FORM APPROVED

Budget Bureau No. 1004 0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

N.M. 0523202

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

N.M. "D" Federal 1 (SWD)

9. API Well No.

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Roosevelt County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Replace tubing

☐ Change of Plans

☐ New Construction

☐ Non Routine Fracturing

☐ Water Shut Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (if levels state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-09-92 Released packer set at 4757'; pulled and layed down 2-3/8" plastic lined tubing.

10-10-92 Ran Baker AD-1 packer on 153 joints 2-3/8", 4.6#, EUE fiberglass lined tubing to 4752'. Pumped 250 bbls. packer fluid down annulus and set packer with 15,000# tension. Pressure tested tubing-casing annulus to 500 psi for 25 minutes, no bleed off. Resumed water disposal.

14. I hereby certify that the foregoing is true and correct

Signed

Title Jill S. Fryer, Secretary

Date October 14, 1992

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any

FOR RECORD ONLY

Date OCT 21 1992

