

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N.M. 0523202

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

N.M. "D" Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

South Prairie Field

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 29, T-8-E, R-36-E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☐ OTHER

Salt Water Disposal

2. NAME OF OPERATOR

Lone Star Producing Company

3. ADDRESS OF OPERATOR

Box 4815, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' from N1. 660' from E1, Sec. 29, T-8-S, R-36-E

14. PERMIT NO.

Order #R-3358

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4116.5' Gr.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Complete as SWD Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Salt water disposal well completion procedure:

- 1 - Cleaned out 8-5/8" casing from 3215' to top of 1 1/2" casing at 3800'.
- 2 - Drilled and cleaned out 1 1/2" casing from 3800' to 4900'. Tested 8-5/8" and 1 1/2" casing from surface to 4900' to 3000 psi for :30 minutes, no pressure loss.
- 3 - Drilled cement from 1 1/2" OD casing from 4900' to 5068'.
- 4 - Perforated 1 1/2" casing for water disposal one hole per foot at 4954', 4956', 4962', 4965', 4972', 4981', 4990', 5006', 5021', 5024', 5028', 5033', 5040', 5042', 5044', 5046', 5049' and 5053'.
- 5 - Set Baker Model "D" packer in 1 1/2" casing at 4900'.
- 6 - Ran and set Baker Model E seal assembly and production tube on 2-7/8" OD 6.50" 3rd thd. EUC J-55 tubing to 4908'. Tested annulus with 2000 psi.
- 7 - Treated perforations in 1 1/2" casing from 4954' to 5053' with 2000 gallons 28% acid. Established injection rate of 3 barrels per minute at 2100 psi.

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED

SIGNED

C. R. RAMSEY

TITLE Dist. Prod. Supt.

DATE Sept. 30, 1968

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

OCT 1 1968

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.