

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.
1. LEASE DESIGNATION AND SERIAL NO.

N.H. 0523202

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Lone Star Producing Company		8. FARM OR LEASE NAME Federal N. H. "D"
3. ADDRESS OF OPERATOR Box 4815, Midland, Texas 79702		9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' from North Line & 660' from East Line of Section 29, T-8-S, R-36-E, Roosevelt County, New Mexico		10. FIELD AND POOL, OR WILDCAT South Prairie Atoka Gas
14. PERMIT NO. Order #R2801		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA Sec. 29, T-8-S, R-36-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) Ground 4,116.5'		12. COUNTY OR PARISH Roosevelt
		13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☒

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran $4\frac{1}{2}$ " O.D. 9.50# Grade J-55 S.T.&C. Sals. new casing and set at 5,100'. Cemented with 240 sacks Lone Star Inceor with 8# salt per sack and 5/10 of 1% C.F.R. 2 added. Ran Larkin Filrite Fig. 351 shoe, Larkin Filrite Fig. 451 Float Collar. Ran Larkin rotating wall scratchers from bottom up to 4,765'. Ran Larkin rotating latch on centralizers at 5,085', 4,997', 4,963', 4,930', 4,897', 4,864', 4,830', 4,796' and 4,183'. Waited on cement 24 hours.

Ran Temperature Survey. Top cement behind $4\frac{1}{2}$ " O.D. casing 4,000'. Jet perforated 2 holes per foot from 4,966' to 4,970' (4') 8 holes; 4,958' to 4,960' (2') 4 holes; at 4,953', 2 holes and at 4,947', 2 holes. Total 16 holes. Ran 2-3/8" O.D. E.U.E. 4.70# 8rd thd. J-55 tubing with Guiberson EVL-8 packer and Guiberson hydraulic holdown. Waiting on rotary rig to move off and work over unit to move in so well can be treated and tested.

18. I hereby certify that the foregoing is true and correct

SIGNED

E. J. [Signature]

TITLE

Sr. Prod. Foreman

DATE

January 20, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.