

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE
8240 051845-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal "E"

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Prarie Cisco South

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 20, T-8-S, R-36-E

12. COUNTY OR PARISH
Roosevelt

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4135 DF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
American Petrofina Co. of TX

3. ADDRESS OF OPERATOR
Box 1311 Big Spring, TX 79720

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980 FS & WL, Sec. 20, T-8-S, R-36-E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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NOV 12 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROOSEVELT, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-15-81 Pulled 2-7/8" tubing and set CIBP in 4-1/2" csg. at 9650' with 50 ft. cement on top.
Set CIBP at 8390' in 4-1/2" casing with 50 ft. cement on top.
Cut off 4-1/2" casing at 4000 ft. & pulled 4000 ft. casing spotted 50 ft. cement in and 50 ft. out of 4-1/2 casing stub.
Spotted 50 ft. cement in and 50 ft. cement out of 8-5/8" casing shoe at 4205'.
Set 10 sk. cement plug at surface & set 4" pipe marker.
Well plugged and abandoned. Ready for inspection.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct. Asst. Dist. Mgr.

SIGNED A. C. Chapman TITLE of Production DATE November 10, 1982

APPROVED BY PETER V. CHESTER (This space for Federal or State office use)
CONDITIONS OF APPROVAL, IF ANY:

FEB 7 1983

FOR

JAMES A. GILLHAM

*See Instructions on Reverse Side

INSTRUCTIONS

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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FEB 8 1983
O.C.D.
HOBBS OFFICE
☆ GPO 1979-680-655/684