Fórm 9-331	Form Approved.
Dec. 1973	()
UNITED STATES	5. LEASE 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5
DEPARTMENT OF THE INTERIOR	NM 051845-B
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	T HAUT ACREMENT NAME:
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME: # # # # # # # # # # # # # # # # # # #
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME \$ 9.50
reservoir, Use Form 9-331-C for Such proposats./	Federal "E" 5 9.75
1. oil gas cother gas well other	La WELL NO STORE A STORE
	1 20 5
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
American Petrofina Co of TX	Prarie Cisco South
3. ADDRESS OF OPERATOR	11. SEC., T., R., M., OR BLK. AND SURVEY
Box 1311, Big Spring, Texas 79720 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA 3435 y to 55th 3
below.) 1980 FS & WL, Sec. 20, T-8-S,	20, T-8-S, R-36-E NMPM 9
AT SURFACE: R-36-E	12. COUNTY OR PARISH 13. STATE Q
AT TOP PROD. INTERVAL:	Roosevelt New Mexico
AT TOTAL DEPTH:	14. API NO. 변통하는 교 6분명을
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	7,471. 9 86.2
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF KDB, AND W
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
FRACTURE TREAT	CEIVE Manual de blue de reporte d
SHOOT OR ACIDIZE \Box	
REPAIR WELL	R 15 Therese on Form 9-330.安 有更复为
FOLL ON ALTER CASING	TK 10 Tefferinge on Form 9-330.by 1995 1995
	EOLOGICAL SURVERY SEE TO THE SEE SEE
ABANDON*	BOLOGICAL SURVEY BY THE PROPERTY OF THE PROPER
(other) Report requested by Dist. Supervisor	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	te all pertinent details, and give pertinent dat
in all dies setimeted date of starting any proposed work. It well is directionally diffied, give subsurface locations and	
measured and true vertical depths for all markers and zones pertine	nt to this work.)* 등일은 등 기가 있다.
	불통합의 등 기계 기계
	not shut in telt is producing
To answer your form questions, this well is	
daily.	Palson ent por page nose nose nose nose
Estimated producing rate 2 BOPD.	total total total total total total total total total total total
It does not appear to be making money because	11 produced at a profit last
the 2 wells to fill a 500 bbl tank. The well	Tr produced at a profite rape
year because of the increased oil price.	#48 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
	2. 65 \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$ \$
	60 50 50 50 50 50 50 50 50 50 50 50 50 50
Subsurface Safety Valve: Manu, and Type	Set @
and the state of t	
18. I hereby certify that the foregoing is true and correct Asst. Dis	t. Mgr. 🥇 🥳 🥱 🥱 🤻 🤻 📆 🤻
SIGNED Chapman TITLE of Producti	on DATE April 14, 1980:
(This space for Federal or State office use)	

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 1 3 1980

U. S. GEOLOGICAL SURVEY HOBBS, NEW MEXICO *See Instructions on Reverse Side