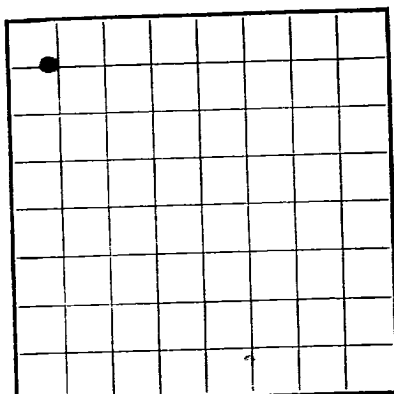


U. S. LAND OFFICE **Paducah, New Mexico**
SERIAL NUMBER **IN 63913**
LEASE OR PERMIT TO PROSPECT

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **CONSUME PETROLEUM CORPORATION** Address **Box 1311, Big Spring, Texas**
Lessor or Tract **Patented** Field **So. Paducah Pool** State **New Mexico**
Well No. **1** Sec. **21** T. **9-S** R. **36-E** Meridian **10N** County **Concho**
Location **662** ft. **S.** of **N.** Line and **662** ft. **E.** of **N.** Line of **Sec. 21** Elevation **4142**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed **[Signature]** **E. L. Weaver**

Date **April 12, 1961** Title **Sept. of Production**

The summary on this page is for the condition of the well at above date.

Commenced drilling **March 10**, 19**61** Finished drilling **April 11**, 19**61**

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from **9,662** to **9,675** No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
13-3/8	40	8-24	How	400	T-7	9,662	9,662	9,675	Production
8-5/8	20	8-24	How	400	Open	9,675	9,675	9,675	Production
4-1/2	12.0	8-24	How	9,725	Open	9,675	9,675	9,675	Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	400	400	Pump & Plug	-	Cement slv.
8-5/8	4,300	1000 51 & 200 Mast	" "	" "	Top of Cement 1300'
4-1/2	9,725	200 21	" "	" "	Top of Cement 6720'

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to **9,725** feet, and from _____ feet to _____ feet

DATES

Put to producing _____, 19____
The production for the first **24** hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. **300**
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas **47° API**
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. E. Starnburn, Driller **James Egan**, Driller
E. L. Weaver, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0-	385	385	Caliche
385	406	101	Surface & Red Sand
406	2,257	1771	Red Sand
2,257	2,680	423	Red Sand & Anhydrite
2,680	3,416	736	Anhydrite & Sand
3,416	3,930	514	Anhydrite
3,930	4,030	100	Anhydrite & Sand
4,030	7,309	3,779	Lime
7,309	8,066	257	Shale
8,066	8,210	144	Shale & Lime
8,210	8,430	220	Lime
8,430	8,432	2	Lime & Chert
8,432	8,901	469	Lime
8,901	8,979	78	Lime & Chert
8,979	9,308	329	Lime
9,308	9,435	127	Lime & Shale
9,435	9,725	290	Lime & Sand

 SPECIAL PERMIT TO PROSECU
 SHIP NUMBER
 IN 459.1
 U.S. MARINE OFFICE
 1954-1955

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

COATE WELL CORRECTLY

so far as can be determined from all available records.

The information given herein is a complete and correct record of the well and all work done thereon.

Location 11.8 of 11.8 (line and 11.8)

Well No. 1 Section 1 Township 1 North Range 1 East

Lesser or tract 1

Company 1

Address 1

Field No. 1 State 1 Date 1

County 1

Commenced drilling _____, 19____. Finished drilling _____, 19____. The summary on this page is for the condition of the well at above date. Date _____, 19____. Title _____.

OIL OR GAS SANDS OR ZONES

(Denote q_{ij} by (b))

[illegible]

CASING RECORD

NAME	DATE	THROUGH	AMOUNT	AND OTHER	DATE AND FULL NAME
1941	1941	1941	1941	1941	1941

of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling. If plugged, or left in, state well, give size and location. If the well has been dynamited, give date, size, position, and number of shots. If there were any changes made in the casing, state fully, and if any casing was changed, state the date of redrilling, position, and results of pumping or balling. Please state in detail the dates of redrilling, position, and results of pumping or balling. If there were any changes made in the casing, state fully, and if any casing was changed, state the date of redrilling, position, and results of pumping or balling.

10-49094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

MAPPING AND CENSITIVELY RECORD					
DATE	TIME	LOCATION	DESCRIPTION	REMARKS	INITIALS
1941	10:30	...	...	...	...
1941	11:00	...	...	...	...
1941	11:30	...	...	...	...
1941	12:00	...	...	...	...
1941	12:30	...	...	...	...
1941	13:00	...	...	...	...
1941	13:30	...	...	...	...
1941	14:00	...	...	...	...
1941	14:30	...	...	...	...
1941	15:00	...	...	...	...
1941	15:30	...	...	...	...
1941	16:00	...	...	...	...
1941	16:30	...	...	...	...
1941	17:00	...	...	...	...
1941	17:30	...	...	...	...
1941	18:00	...	...	...	...
1941	18:30	...	...	...	...
1941	19:00	...	...	...	...
1941	19:30	...	...	...	...
1941	20:00	...	...	...	...
1941	20:30	...	...	...	...
1941	21:00	...	...	...	...
1941	21:30	...	...	...	...
1941	22:00	...	...	...	...
1941	22:30	...	...	...	...
1941	23:00	...	...	...	...
1941	23:30	...	...	...	...
1941	24:00	...	...	...	...

STUSS AND ADAMS

Adaptation - Material	Shooting Record
Living Plug - Material	Shooting Record

SHOOTING RECORD

[illegible]

TOOLS USED

Cable tools were used from		Rotary tools were used from	
test to	test, and from	test to	test, and from
1	test to	1	test to

23740

It was well and the oil was	1911
emulsion; ---% water; and ---% sediment.	1911
The production of the field was	1911
--- barrels of fluid of which ---% was oil;	1911
and the production was --- barrels of fluid of which ---% was oil;	1911

EMPLOYEES

[illegible]

FORMATION RECORD

[illegible]

INFORMATION RECORD—Continued

FORMATION