

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in **QUADRUPLICATE** to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Big Spring, Texas **April 18, 1961**
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Cosden Petroleum Corporation Federal F Well No. **1**, in **NW** $\frac{1}{4}$ **NE** $\frac{1}{4}$,
(Company or Operator) (Lease)
D, Sec **21**, T **8-S** R **36-S**, NMPM, **South Prairie (Penn)** Pool
Unit Letter

Roosevelt County Date Spudded **3-10-61** Date Drilling Completed **4-13-61**
Please indicate location Elevation **4142 DF** Total Depth **9725** FTD **9711**
Top Oil/Gas Pay **9662** Name of Prod. Form **Bough C**

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations **9662-9678**

Open Hole _____ Depth _____ Casing Shoe **9725** Depth Tubing **9724**

OIL WELL TEST -

Natural Prod. Tests **No test.** oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **201** bbls oil, **0** bbls water in **12** hrs, _____ min. Size **16/64**

GAS WELL TEST -

Natural Prod. Tests _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (nitro, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): **500 gal acid**

Casing _____ tubing _____ Date first new

Press. **Phr.** Press. **200** Oil run to tanks **4-18-61**

Oil Transporter **McLeod Corporation - Trucks**

Gas Transporter **None**

Tubing, Casing and Cementing Record

Size	Feet	Sax
13 3/8	469	450
8 5/8	4200	1800
4 1/2	9725	200
2 1/2	EUE 9724	

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19 _____

COSDEN PETROLEUM CORPORATION

(Company or Operator)

OIL CONSERVATION COMMISSION

By **H. L. Weeks**
(Signature)

By _____

Supt. of Production

Title _____

Send Communications regarding well to:

COSDEN PETROLEUM CORPORATION

Box 1311, Big Spring, Texas