

COPY TO O. C. C.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other _____		
b. TYPE OF COMPLETION:		NEW WELL ☐	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☒	DIFF. RESVR. ☐	Other _____
2. NAME OF OPERATOR American Petrofina Co. of TX							
3. ADDRESS OF OPERATOR Box 1311, Big Spring, TX 79720							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1980 FNL, 1980 FW Sec. 20, T-8-S, R-36-E At top prod. interval reported below At total depth							
14. PERMIT NO. _____ DATE ISSUED _____							
15. DATE SPUDDED 8-3-60 16. DATE T.D. REACHED 9-13-60 17. DATE COMPL. (Ready to prod.) 12-10-78 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 4124 DF 19. ELEV. CASINGHEAD 4122							
20. TOTAL DEPTH, MD & TVD 9900		21. PLUG, BACK T.D., MD & TVD 9515		22. IF MULTIPLE COMPL., HOW MANY * _____		23. INTERVALS DRILLED BY _____	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD AND TVD) * 8990-9005							
25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Sonic, LL, MLL, Gamma Ray							
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8		48		460		17-1/2	
8-5/8		24 & 32		4213		12-1/4 & 11"	
5-1/2		17		9890		7-7/8	
CEMENTING RECORD		AMOUNT PULLED					
Cement Circ.		--					
Cement Circ.		--					
Top of Cement 8200'		--					
29. LINER RECORD None							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-7/8		9171		--		--	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2-7/8		9171		--			
31. PERFORATION RECORD (Interval, size and number) 8990-9005 2 jet shots per foot							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8990-9005				2000 gals.			
33. PRODUCTION							
DATE FIRST PRODUCTION 12-15-78		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 1-8-78		HOURS TESTED 24		CHOKE SIZE 2"		PROD'N. FOR TEST PERIOD 3	
FLOW, TUBING PRESS. --		CASING PRESSURE --		CALCULATED 24-HOUR RATE 3		OIL--BBL. Insuff. to test	
GAS--MCF. Insuff. to test		WATER--BBL. 3		OIL GRAVITY-API (CORR.) 38°			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold							
35. LIST OF ATTACHMENTS F. A. Osborn							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED J. C. Chapman TITLE Assistant Dist. Mgr. of Prod. DATE 1-11-79							

*(See Instructions and Spaces for Additional Data on Reverse Side)