

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

**LC 067192-A**

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

**Federal "J"**

9. WELL NO.

**1**

10. FIELD AND POOL, OR WILDCAT

**Prarie Cisco South**

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**23, T-8-S, R-36-E**

12. COUNTY OR PARISH

**Roosevelt**

13. STATE

**NM**

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR  
**American Petrofina Company of Texas**

3. ADDRESS OF OPERATOR  
**Box 1311, Big Spring, TX 79720**

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)  
At surface  
**Unit K, 1980 FSL, 1980 FWL Sec. 23**

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**4081 DF**

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1-3-78
1. Move in casing pulling unit.
  2. Set cast iron bridge plug at 9600 ft. and dump 35' cement on top
  3. Set cast iron bridge plug at 9200 ft. (top of cement ) and dump 35' cement on top.
  4. Shoot 4-1/2" casing (est. recovery 5000 ft.) and pull casing.
  5. Spot 50 ft. cement in and out of 4-1/2" casing stub using mud laden fluid to spot.
  6. Spot 50 ft. cement in and out of 8-5/8" casing shoe at 4180'
  7. Shoot off 8-5/8" casing (est. recovery 1400 ft.).
  8. Spot 50 ft. of cement in and out of 8-5/8" casing stub.
  9. Spot 50 ft. of cement in and out of 13-3/8" casing shoe at 481'
  10. Set 10 sk cement plug at surface and set 4" pipe marker.

18. I hereby certify that the foregoing is true and correct

SIGNED J. C. Chapman TITLE Asst. Dist. Mgr. of Prod. DATE 12-2-77

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

**APPROVED  
AS AMENDED  
DEC 12 1977  
ARTHUR R. BROWN  
DISTRICT ENGINEER**

\*See Instructions on Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 17:** Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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APR 21 1977  
OIL CONSERVATION DIVISION  
HOUSTON, TEXAS

U. S. GEOLOGICAL SURVEY  
P. O. Box 1157  
Hobbs, New Mexico 88240

Re: Permanent Abandonment

Well: 1 Federal "J"

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. At step 5, minimum cement in plug should be 50 sacks.
6. At step 6, minimum cement in plug should be 50 sacks.
7. Place additional 35 sack cement plug inside of 8-5/8" casing in interval 2350 to 2450 feet.
8. At step 9, minimum cement in plug should be 70 sacks.
9. Cement plugs across 8-5/8" and 13-3/8" casing shoes must be tagged to assure plugs are in place.
10. If 4½" cannot be cut and pulled from below 4250 feet, contact USGS office before proceeding further.