

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 067192-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "J"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Prarie Cisco South

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

23, T-8-S, R-36-E

12. COUNTY OR PARISH 13. STATE

Roosevelt

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

American Petrofina Company of Texas

3. ADDRESS OF OPERATOR

Box 1311, Big Spring, TX 79720

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit K, 1980 FSL, 1980 FWL Sec. 23

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4081 DF

13. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☒REPAIR WELL ☐CHANGE PLANS ☐(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

1-3-78

1. Move in casing pulling unit.
2. Set cast iron bridge plug at 9600 ft. and dump 35' cement on top
3. Set cast iron bridge plug at 9200 ft. (top of cement) and dump 35' cement on top.
4. Shoot 4-1/2" casing (est. recovery 5000 ft.) and pull casing.
5. Spot 50 ft. cement in and out of 4-1/2" casing stub using mud laden fluid to spot.
6. Spot 50 ft. cement in and out of 8-5/8" casing shoe at 4180'
7. Shoot off 8-5/8" casing (est. recovery 1400 ft.).
8. Spot 50 ft. of cement in and out of 8-5/8" casing stub.
9. Spot 50 ft. of cement in and out of 13-3/8" casing shoe at 481'
10. Set 10 sk cement plug at surface and set 4" pipe marker.

18. I hereby certify that the foregoing is true and correct

SIGNED: J. C. ChapmanTITLE Asst. Dist. Mgr. of Prod.DATE 12-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED
AS AMENDED
DEC 12 1977ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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APR 21 1977
OIL CONSERVATION DIVISION
HOBBS, N. M.

U. S. GEOLOGICAL SURVEY
P. O. Box 1157
Hobbs, New Mexico 88240

Re: Permanent Abandonment

Well: 1 Federal "J"

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
3. Blowout prevention equipment is required.
4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
5. At step 5, minimum cement in plug should be 50 sacks.
6. At step 6, minimum cement in plug should be 50 sacks.
7. Place additional 35 sack cement plug inside of 8-5/8" casing in interval 2350 to 2450 feet.
8. At step 9, minimum cement in plug should be 70 sacks.
9. Cement plugs across 8-5/8" and 13-3/8" casing shoes must be tagged to assure plugs are in place.
10. If 4½" cannot be cut and pulled from below 4250 feet, contact USGS office before proceeding further.