

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPI
(Other instruction:
verse side)

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re-

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

N M - 02915

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

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7. UNIT AGREEMENT NAME

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8. FARM OR LEASE NAME

Federal "C"

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Prairie Circle

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA

21, T8S, R36E, N8W

1.

OIL WELL ☒ GAS WELL ☐ OTHER **SWD**

2. NAME OF OPERATOR

American Petrofina Company of Texas

3. ADDRESS OF OPERATOR

Box 1311, Big Spring, Texas 79720

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1960 FWL, 660 FWL, Sec 21, - 8S - 36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4126 SF

12. COUNTY OR PARISH

Reynolds

13. STATE

New Mexico

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Conversion to SWD

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**Spotted 25 cu cement plug over perforations from 9,647' - 9,670' (Bough "C")
using mud laden fluid as displacing medium.**

Spotted 20 cu cement plug at 7,700'.

Cut off 4-1/2" casing at 5,515' and pulled.

**Ran 2-1/2" EUE tubing and acidized San Andres & Glorieta formation from
4,211' - 5,515' with 2,000 gals 15% acid.**

**Ran Johnson 101-8 packer on 2" EUE cement lined tubing and set in 3-5/8" casing
at 4,157' preparatory to commencing injection for salt water disposal.**

Casing - tubing annulus is filled with an inert fluid.

JCC/jls

18. I hereby certify that the foregoing is true and correct

SIGNED **J. M. Denson**

TITLE **Asst. Dist. Mgr. of Production** DATE **December 27, 1968**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

DEC 30 1968

*See Instructions on Reverse Side

**J. L. GORDON
ACTING DISTRICT ENGINEER**

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.