

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Cosden Petroleum Corporation, Box 1311, Big Spring, Texas  
(Address)

LEASE Federal "C" WELL NO. 2 UNIT E S 21 T 8-S R 36-E  
DATE WORK PERFORMED March 21 - 24, 1961 POOL South Prairie Penn

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other \_\_\_\_\_

Detailed account of work done, nature and quantity of materials used and results obtained.

Acidized w/ 2,000 gal Dolomash and 3,000 gal 15% Acid  
Stubbed 231 bbl fluid in 21 hrs.  
Acidized w/ 3,000 gal treated lease crude, 15,000 gal dolofras, 3,000 gal treated  
lease crude.  
Stubbed and flowed 411 bbl oil in 40 hrs.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4,116' TD 9,700' PBD 9,690' Prod. Int. 9,647-70 Compl Date March 3, 1961  
Tbng. Dia 2-1/8" Tbng Depth 9,679' Oil String Dia 4-1/2" Oil String Depth 9,700'  
Perf Interval (s) 9,647-9,670 w/ 4 shots/ft  
Open Hole Interval - Producing Formation (s) Penn - Rough "C"

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test		<u>March 24, 1961</u>
Oil Production, bbls. per day		<u>250</u>
Gas Production, Mcf per day		<u>30.3</u>
Water Production, bbls. per day		<u>-</u>
Gas-Oil Ratio, cu. ft. per bbl.		<u>1,220</u>
Gas Well Potential, Mcf per day		
Witnessed by <u>J. M. Benson</u>		<u>COSDEN PETROLEUM CORPORATION</u> (Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given  
above is true and complete to the best of  
my knowledge.

Name \_\_\_\_\_  
Title \_\_\_\_\_  
Date \_\_\_\_\_

Name H. L. Hooks  
Position Supt. of Production  
Company COSDEN PETROLEUM CORPORATION