	9–331 1963)	UNIT STATES SUBMIT IN TRIPLIC DEPARTMENT OF THE INTERIOR (Other instructions on verse side)	Form approv Budget Bure 5. LEASE DESIGNATION	au No. 42-R1424.
		GEOLOGICAL SURVEY	LC 067192-	
	(Do n	SUNDRY NOTICES AND REPORTS ON WELLS of use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	6. IF INDIAN, ALLOTTE	
1.	oil 🕅	· · · · ·	7. UNIT AGREEMENT NAME	
	NAME OF O	PERATOR	S. FARM OR LEASE NAME	
		an Petrofina Company of Texas	Federal "J"	,
	ADDRESS O	F OPERATOR	9. WELL NO. 2	
		L1 Eig Spring, TX 79720 F WELL (Report location clearly and in accordance with any State requirements.*	4 10. FIELD AND POOL, OR WILDCAT	
1.	– See also sj	See also space 17 below.) At surface		
			Prarie Cisc 11. SEC., T., R., M., OR	BLK. AND
	Unit D,	660 FNL, 660 FWL Sec. 23	SUBVEY OR ABEA 23-T-8-S, R-36-E	
14.	, PERMIT NO	5. 15. ELEVATIONS (Show whether DF, RT, CR, etc.) 4090 DP	12. COUNTY OR FARISF	13. STATE
		Check Appropriate Box To Indicate Nature of Notice, Report, o	Other Data	
			r Uther Data sequent report of:	
	TPST 11-47			
	FRACTURE		REPAIRING ALTERING C	
	SHOUT OF	X X	ABANDONME	
	REPAIR W		-1+	
	(Other) -	ROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent da	ilts of multiple completion mpletion Report and Log fo	rm.)
	5. 6. 7. 8. 9. 10.	Spot 50 ft. cement in and out of 4-1/2" casing stub, a Spot 50 ft. cement in and out of 8-5/8" casing; shoe Shoot 8-5/8" casing (est. recovery 1400 ft.) Spot 50 ft. of cement in and out of 8-5/8" casing stub Spot 50 ft. of cement in and out of 13-3/8" casing sho Set 10 sk cement plug at surface and set 4" pipe marke	at 4150' ft. 	fluid to spo
		CONDITIC	LIS OF THEPROV	F.
18.	. I hereby c	ertify that the foregoing is true and correct		
	SIGNED _	Strammer J. C. Chapman TIME Asst. Dist. Mgr. of P	rod. DATE 12-	-277
	(This spat	e for Federal or State office use)	TEL	
	APPROVE CONDITIO	D BY TITLE TITLE TITLE	UR R. BROWN RICT ENGINEER	
		DEC	12 HIV	
		*See Instructions on Reverse Side	UR R. BROWN	

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S. GOVERNMENT PRINTING OFFICE : 1963-0-685229

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U. S. GEOLOGICAL SURVEY P. O. Box 1157 Hobbs, New Mexico 88240

Re: Permanent Abandonment

Well:No. 2 Federal "J"

CONDITIONS OF APPROVAL

- 1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases".
- 2. The Hobbs office (telephone (505) 393-3612) is to be notified in sufficient time for a representative to witness all plugging operations.
- 3. Blowout prevention equipment is required.
- 4. In addition to normal filling of pits and cleanup of location, additional surface restoration work may be required, i.e. ripping of pad and/or access road, reseeding, etc. We have asked the Bureau of Land Management for the surface restoration requirements for this well and we should be able to furnish you these requirements within 30 days. After plugging the well and before making final clean-up, you should contact this office unless you have already been advised as to what additional surface restoration work is required.
- 5. At step 3, C.I.B.P. should be at approximately 8400 feet.
- 6. At step 5, minimum cement in plug should be 50 sacks.
- 7. At step 6, minimum cement in plug should be 50 sacks.
- 8. Place additional 35 sack cement plug inside 8-5/8" casing in interval 2250-2350 feet.
- 9. Cement plug across shoe of 13-3/8" casing should be a minimum of 70 sacks.
- 10. Cement plugs across 8-5/8" and 13-3/8" casing shoes must be tagged to assure plugs are in place.
- 11. If $4\frac{1}{2}$ " cannot be cut and pulled from below 4250 feet, contact USGS office before proceeding further.