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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
LAND USE O.C.C.
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
JUN 20 11 40 AM '67

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
AMERICAN PETROFINA COMPANY OF TEXAS
Address
Box 1311, Big Spring, Texas 79720
Reason(s) for filing (Check proper box) *or* Explain
New Well ☐ Change in Transporter ☐
Recompletion ☐ Oil ☐ Dry Gas ☐ **Effective date: Sept. 1, 1966**
Change in Ownership ☐ Casinghead Gas ☒ Condensate ☐

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE
Lease Name **Federal J** Lease No. **2** Well No. **2** Pool Name, including location **Prairie Cisco, South Bough "C"** Kind of Lease **Federal**
Location
Unit Letter **D** **660** Feet From The **North** **660** Feet From The **West**
Line of Section **23** Township **8S** Range **36E** **104N** **Roosevelt** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐ **THE PREMIAN CORPORATION** **Box 3119, Midland, Texas 79701**
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ **CITIES SERVICE OIL CO.** **Cities Service Bldg., Bartlesville, Oklahoma**
If well produces oil or liquids, give location of tanks. Unit **D** Sec. **23** Twp. **8S** Rge. **36E** Yes ☒ When **April 26, 1962**

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded _____ Date Compl. Ready to Prod. _____ Initial Depth _____ P.B.T.D. _____
Elevations (DF, RKB, RT, GR, etc.,) _____ Name of Producing Formation _____ Tubing Depth _____
Perforations _____ Depth Casing Shoe _____
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE _____ CASING & TUBING SIZE _____ DEPTH SET _____ SACKS CEMENT _____

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (Flow, pump, gas lift, etc.,) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil-Bbls. _____ Water-Bbls. _____ Gas-MCF _____

GAS WELL
Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MCF _____ Gravity of Condensate _____
Testing Method (pitot, back pr.) _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
J. M. Denson
Asst. District Mgr. of Production
June 16, 1967
OIL CONSERVATION COMMISSION
APPROVED _____, 19_____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.