

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

I.

Operator LAYTON ENTERPRISES INC.	Well API No. 30-041-00076
Address 3103 79TH ST. LUBBOCK, TEXAS 79423	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
IFY THIS OFFICE.

Cancel Allison Kenn

II. DESCRIPTION OF WELL AND LEASE

Lease Name FOX "C" STATE	Well No. 1	Pool Name, Including Formation ALLISON SAN ANDRES 7/1/92	Kind of Lease State, Federal or Private	Lease No. V-2096
Location				
Unit Letter G	2310	Feet From The NORTH Line and 2310	Feet From The EAST	Line
Section 36	Township 8S	Range 36E	, NMPM, ROOSEVELT County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> NAVAJO REFINING CO.	Address (Give address to which approved copy of this form is to be sent) 88210 PO DRAWER 159 ARTESIA, NEW MEXICO					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> WARREN PETROLEUM CO.	Address (Give address to which approved copy of this form is to be sent) PO BOX 1589 TULSA, OK 74102					
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 36	Twp. 8S	Rge. 36E	Is gas actually connected? YES	When? 11-11-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well	Workover <input checked="" type="checkbox"/>	Deepen	Plug Back	Same Res'v	Diff Res'v <input checked="" type="checkbox"/>
Date Spudded 8-5-91	Date Compl. Ready to Prod. 2-3-92		Total Depth 9785		P.B.T.D. 8900			
Elevations (DF, RKB, RT, GR, etc.) 4055 GL	Name of Producing Formation SAN ANDRES		Top Oil/Gas Pay 4840		Tubing Depth 5100			
Perforations 4840-60 4894-4908					Depth Casing Shoe 9785			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/4	13 3/8		389		400 CIRC.			
11	8 5/8		4175		1800 CIRC.			
7 7/8	5 1/2		9785		1500			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)


Date First New Oil Run To Tank 2-5-92	Date of Test 2-11-92	Producing Method (Flow, pump, gas lift, etc.) PUMP	
Length of Test 24 HRS.	Tubing Pressure 20	Casing Pressure 20	Choke Size -
Actual Prod. During Test 107 Bbls	Oil - Bbls. 5	Water - Bbls. 102	Gas- MCF 6.3 MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given above
is true and complete to the best of my knowledge and belief.

Signature 
DARIN LAYTON VICE PRESIDENT
Printed Name
2-14-92 Title
(806) 745-4638
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved

By **ORIGINAL SIGNED BY JERRY SEXTON**
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.