

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. <u>30-071-00076</u>
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. <u>V-2096</u>

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name <u>FOX "C" STATE</u>	
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐		8. Well No. <u>1</u>	
2. Name of Operator <u>LAYTON ENTERPRISES, INC.</u>		9. Pool name or Wildcat <u>ALLISON SAN ANDRES</u>	
3. Address of Operator <u>3103 79th ST. LUBBOCK, TX. 79423</u>			
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>2310</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>8S</u> Range <u>36E</u> NMPM <u>ROOSEVELT</u> County			
10. Date Spudded <u>8-5-91</u>	11. Date T.D. Reached <u>8-9-91</u>	12. Date Compl. (Ready to Prod.) <u>1-3-92</u>	13. Elevations (DF & RKB, RT, GR, etc.) <u>4055 GL</u>
14. Elev. Casinghead <u>4055</u>			
15. Total Depth <u>9785</u>	16. Plug Back T.D. <u>8900</u>	17. If Multiple Compl. How Many Zones? <u>1</u>	18. Intervals Drilled By Rotary Tools <u>0-9785</u> Cable Tools <u></u>
19. Producing Interval(s), of this completion - Top, Bottom, Name <u>4840 - 4930 SAN ANDRES</u>			20. Was Directional Survey Made <u>No</u>
21. Type Electric and Other Logs Run <u>GRN</u>			22. Was Well Cored <u>No</u>

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<u>13 3/8</u>	<u>48</u>	<u>389</u>	<u>17 1/2</u>	<u>400 SK - CIRC</u>	<u>0</u>
<u>8 7/8</u>	<u>32 @ 24</u>	<u>4175</u>	<u>11</u>	<u>1800 SK - CIRC</u>	<u>0</u>
<u>5 1/2</u>	<u>23 @ 20</u>	<u>9785</u>	<u>7 7/8</u>	<u>1500 SK</u>	<u>0</u>

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<u>2 7/8</u>	<u>5150</u>	

26. Perforation record (interval, size, and number) <u>4840-4908 .375 38</u> <u>4840-60 4894-4908</u> <u>(a) 2 1/4"</u>		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL <u>4840-4908</u> AMOUNT AND KIND MATERIAL USED <u>5,000 GAL 15% HCL</u>	
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) <u>1 1/2" Rod Pump</u>				Well Status (Prod. or Shut-in) <u>PRODUCING</u>	
Date of Test <u>2-11-92</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n For Test Period	Oil - Bbl. <u>5</u>	Gas - MCF <u>6.3</u>	Water - Bbl. <u>102</u>	Gas - Oil Ratio <u>1260-1</u>
Flow Tubing Press. <u>-</u>	Casing Pressure <u>20</u>	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) <u>30</u>	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>SOLD TO WARREN PETROLEUM</u>		Test Witnessed By <u>C. ELMORE</u>	
30. List Attachments <u>-</u>			

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name DARIN LAYTON Title VICE PRESIDENT Date 2-14-92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4095
 T. Glorieta 5530
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 6930
 T. Drinkard _____
 T. Abo 7730
 T. Wolfcamp 8973
 T. Penn _____
 T. Cisco (Bough C) 9654

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 1870 to 4972
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SEE ORIGINAL RECORD							

RECEIVED

FEB 20 1992

OCD HOBBS OFFICE