

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. TO TRANSPORT OIL AND NATURAL GAS

Operator		LAYTON ENTERPRISES, INC.		Well API No.		30-041-00076	
Address		3103 79th St., Lubbock, Texas 79423					
Reason(s) for Filing (Check proper box)				<input type="checkbox"/> Other (Please explain)			
New Well		<input type="checkbox"/>		Change in Transporter of:			
Recompletion		<input checked="" type="checkbox"/>		Oil		<input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator		<input type="checkbox"/>		Casinghead Gas		<input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator							

II. DESCRIPTION OF WELL AND LEASE

Lease Name FOX "C" STATE	Well No. 1	Pool Name, Including Formation Allison Penn	Kind of Lease State, Leasehold	Lease No. V-2096
Location				
Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line				
Section <u>36</u> Township <u>8S</u> Range <u>36E</u> NMPM. <u>Roosevelt</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Navajo Refining Co.					P O Drawer 159 Artesia, New Mexico 88210	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>					Address (Give address to which approved copy of this form is to be sent)	
Warren Petroleum Co.					P O Box 1589 Tulsa, OK 74102	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When ?
	G	36	8S	36E	Yes	11-11-91

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back	Same Res'v X	Diff Res'v
Date Spudded 8-5-91	Date Compl. Ready to Prod. 10-17-91		Total Depth 9785			P.B.T.D. 9756		
Elevations (DF, RKB, RT, GR, etc.) 4055 GL	Name of Producing Formation Bough C		Top Oil/Gas Pay 9654			Tubing Depth 9721		
Perforations 9656 - 74						Depth Casing Shoe 9785		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
17 1/4	13 3/8		389			400 - Circ.		
11	8 5/8		4175			1800 - Circ.		
7 3/8	5 1/2		9785			1500		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (<i>Flow, pump, gas lift, etc.</i>)	
10-25-91	11-9-91	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24	-	15	-
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
	2	184	1

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (<i>pilot, back pr.</i>)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Donald R. Layton President

Printed Name	Title
11-12-91	806/745-4638
Date	Telephone

OIL CONSERVATION DIVISION

Date Approved NOV 14 1991

By GREGORY J. L. JONES, JR. DEPUTY ATTORNEY GENERAL

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-101 must be filed for each well in multiply completed wells.

RECEIVED

NOV 13 1991

OGG
HOBBS OFFICE