

Submit to Appropriate
District Office
State Lease - 6 copies ✓
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 ✓

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-041-00076

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-2096

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER **RE-ENTRY**

2. Name of Operator
LAYTON ENTERPRISES, INC.

3. Address of Operator
3103 79th ST. LUBBOCK, TEXAS 79423

4. Well Location
Unit Letter **G**: **2310** Feet From The **NORTH** Line and **2310** Feet From The **EAST** Line
Section **36** Township **8 S** Range **36 E** NMPM **ROOSEVELT** County

10. Date Spudded **8-5-91** 11. Date T.D. Reached **8-9-91** 12. Date Compl. (Ready to Prod.) **10-17-91** 13. Elevations (DF & RKB, RT, GR, etc.) **4055 GL** 14. Elev. Casinghead **4055**

15. Total Depth **9785** 16. Plug Back T.D. **9756** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By Rotary Tools **10-9785** Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name **4654-76 BOUGH "C"** 20. Was Directional Survey Made **NO**

21. Type Electric and Other Logs Run **GRN** 22. Was Well Cored **NO**

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	78	389	17 1/2	400 SX - CIRC.	0
8 5/8	32 & 24	4175	11	1800 SX - CIRC.	0
5 1/2	23 & 20	9785	7 7/8	1500 SX	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	9721

26. Perforation record (interval, size, and number) 9656-74, .375, 72 HOURS			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9656-74 6000 GAL HCL ACID		
---	--	--	---	--	--

28. PRODUCTION							
Date First Production 10-23-91		Production Method (Flowing, gas lift, pumping - Size and type pump) 1 1/2" ROD PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 11-9-91	Hours Tested 24	Choke Size -	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 1	Water - Bbl. 184	Gas - Oil Ratio 500-1
Flow Tubing Press. -	Casing Pressure 10	Calculated 24-Hour Rate	Oil - Bbl. 2	Gas - MCF 1	Water - Bbl. 184	Oil Gravity - API - (Corr.) 44	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENTED - WARREN IS CONNECTING & SETTING METER	Test Witnessed By C. ELMORE
--	---------------------------------------

30. List Attachments
COMPENSATED NEUTRON LOG

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Donald R. Layton** Printed Name **DONALD R. LAYTON** Title **PRESIDENT** Date **11-11-91**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 4095
 T. Glorieta 5530
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 6930
 T. Drinkard _____
 T. Abo 7330
 T. Wolfcamp 8173
 T. Penn _____
 T. Cisco (Bough C) 9654

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

OIL OR GAS SANDS OR ZONES
 No. 1, from 9836 to 8960
 No. 2, from 9654 to 9676
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	393	393	SURFACE				
393	1390	997	RED BED				
1390	1840	450	RED BED & ANHY				
1840	2180	340	ANHY				
2180	3597	1417	ANHY & SALT				
3597	4135	538	ANHY				
4135	7568	3433	LIME & DOLO				
7568	7660	92	LIME & SHALE				
7660	7720	60	LIME				
7720	8115	395	SHALE				
8115	8196	81	SHALE & LIME				
8196	9787	1591	LIME - TD				

RECEIVED

NOV 12 1991

800
HOBBS OFFICE