



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD 10 20

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

CONOCO PETROLEUM CORPORATION

STATE C

Well No. **1** in **SW** **NE** **36** **8-2** **36-2**
Undesignated **Reconvalit** NMPM.
Pool, **2310** **East** **2310** **North** County.
Well is **2310** feet from **East** line and **2310** feet from **North** line
of Section **36** If State Land the Oil and Gas Lease No. is **E 8876**
Drilling Commenced **March 24, 1959** 19 **May 6** Drilling was Completed **59**
Name of Drilling Contractor **Beatty Drilling Company**
Address **Box 4935, Midland, Texas**
Elevation above sea level at Top of Tubing Head **4034.2** **GR** The information given is to be kept confidential until **May 15**, 19 **59**

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8	48	New	389'	T.P.			Surface
8-3/8	24-32	New	4175'	Guide			Intermediate

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4	13-3/8	389'	400	Pump & Plug		
11"	8-3/8	4175'	1800	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special s or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 9775 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19
OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Surface Rough B	9,613	T. Ojo Alamo.
T. Salt.			T. Surface Rough C	9,654	T. Kirtland-Fruitland
B. Salt.			T. Montoya		T. Farmington
T. Yates.			T. Simpson		T. Pictured Cliffs
T. 7 Rivers.			T. McKee		T. Menefee
T. Queen.			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash		T. Mancos
T. San Andres.	4,095		T. Granite		T. Dakota
T. Glorieta	5,530		T.		T. Morrison
T. Drinkard			T.		T. Penn
T. Tubbs	6,930		T.		T.
T. Abo	7,730		T.		T.
T. San Wolfcamp	8,973		T.		T.
T. San Rough A	9,585		T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	393	393	Surface				
393	1390	997	Red Red				
1390	1840	450	Red Red & Anhy				
1840	2180	340	Anhy				
2180	3997	417	Anhy & Salt				
3997	4133	536	Anhy				
4133	7568	3435	Lime				
7568	7600	32	Lime & Shale				
7600	7720	120	Lime				
7720	8115	395	Shale				
8115	8196	81	Shale & Lime				
8196	9775	1579	Lime T.D.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator. Cannon Petroleum Corporation Address. Box 1311, Big Spring, Texas
Name. E. T. Bratcher Position or Title. Supt. of Production
May 13, 1939
(Date)