<b></b>										
			HEW MEXI	CO OIL C				the same	(9). 	FORM C-10 (Rev 3-55)
		(	Submit to appropri			5 Gen 1941 - 1961 <b>19</b> 27	-o*		18	
Name of Con	opany		ert A. Dear	1989			Ricket	y Mit -	Midla	and Savings
Lease ]	innan.			Vell No. 2	Unit Letter H		Township		Rang	34-8
Date Work P	erformed		Pool Milner	and Sar	n Andre	·	County	Roosev	elt	
				A REPORT			te block)	· · ·		
Beginni	ag Drilling Oj	peration		ing Test and	d Cement Jo	њ [	Other (	Explain):		· · · · · · · · · · · · · · · · · · ·
			ture and quantity of	nedial Work						
200 cal 4	1983'. i	ζ" ∰( ∰	eating nipp	ple at 4	452 )	broke	format	ion with	a 360	0#, spotted
shut of 218,000 open af	f. Frad cf CO <sub>2</sub> ter 1½ 1	e w/i w/ii ars.	10 sealer 2,000 gal. nj. rate ef , shut in, Dean	oil loa 14 BPM	id, 15, 1, 4500 red loa	000 ga #. FS d and	1. cru I 2500	de oil, # after new oil	30,0 5 mi 12-1	000# sand, in., 2400# .9-62.
shut of 218,000 open af	f. Frad cf CO <sub>2</sub> ter 1½ 1	e w/i w/ii ars.	2,000 gal. nj. rate ef , shut in,	oil los 14 BPM recover	ld, 15, 1, 4500	000 ga #. FS d and tor (	1. cru I 2500 frac, Company	de cil, # after new cil Robert	30,0 5 mi 12-1	000# sand, in., 2400# .9-62.
shut of 218,000 open af	f. Frad cf CO <sub>2</sub> ter 1½ 1	2 w/1 w/1 Ars., A. 1	2,000 gal. nj. rate ef , shut in, Dean	Oil los 14 BPM recover	d, 15, 1, 4500 red loa Opera	000 ga #. FS d and tor	L. Cru I 2500 frac, Company	de cil, # after new cil Robert	30,0 5 mi 12-1 A. E	000# sand, in., 2400# .9-62.
shut of 218,000 open af Vitnessed by	f. Frad cf CO <sub>2</sub> ter 1½ 1 Robert	e w/i w/ii ars.	2,000 gal. nj. rate ef , shut in, Dean FILL IN BEL	Oil los 14 BPM recover	Opera Med load	000 ga #. FS d and tor ( work re DATA	L. Cru I 2500 frac, Company PORTS O	de cil, # after new cil Robert NLY	30,0 5 mi 12-1 A. E	000# sand, In., 2400# .9-62. Dean
shut of 218,000 open af Witnessed by	f. Frad cf CO <sub>2</sub> ter 1½ 1 Robert	2 w/1 w/1 Ars., A. 1	2,000 gal. nj. rate ef , shut in, Dean	Oil los 14 BPM recover	Opera Med load	000 ga #. FS d and tor	L. Cru I 2500 frac, Company PORTS O	de cil, # after new cil Robert NLY	30,0 5 mi 12-1 A. E	000# sand, In., 2400# .9-62. Dean
shut of 218,000 open af Witnessed by D F Elev.	f. Frac cf CO <sub>2</sub> ter 1½ 1 Robert	2 w/1 w/1 Ars., A. 1	2,000 gal. nj. rate ef , shut in, Dean FILL IN BEL	Oil los 14 BPM recover	Opera Med load	000 ga #. FS d and tor ( work re DATA	L. Cru I 2500 frac, Company PORTS O	de cil, # after new cil Robert NLY	30,0 5 mi 12-1 A. E	000# sand, In., 2400# .9-62. Dean
shut of 218,000 open af Vitnessed by D F Elev. Tubing Diamo	f. Frad cf CO <sub>2</sub> ter 1 <sup>1</sup> / <sub>2</sub> 1 Robert	2 w/1 w/1 Ars., A. 1	2,000 gal. nj. rate ef , shut in, Dean FILL IN BEL	Oil los 14 BPM recover	Opera Opera EMEDIAL OII Stri	000 ga #. FS d and tor ( work re DATA	L. Cru I 2500 frac, Company PORTS O Producing	de cil, # after new cil Robert NLY	30,0 5 mi 12-1 A. E	000# sand, In., 2400# .9-62. Dean
shut of 218,000 open af Vitnessed by D F Elev. Cubing Diamo	f. Frad cf CO <sub>2</sub> ter 1 <sup>1</sup> / <sub>2</sub> 1 Robert	2 w/1 w/1 Ars., A. 1	2,000 gal. nj. rate ef , shut in, Dean FILL IN BEL	Oil los 14 BPM recover	Opera Opera EMEDIAL OII Stri	000 ga #. FS d and tor ( wORK RE DATA ing Diamet	L. Cru I 2500 frac, Company PORTS O Producing	de cil, # after new cil Robert NLY	30,0 5 mi 12-1 A. E	000# sand, In., 2400# .9-62. Dean
shut of 218,000 open af Vitnessed by F Elev. 'ubing Diamo 'erforated Int 'pen Hole Int Test	f. Frad cf CO <sub>2</sub> ter 1 <sup>1</sup> / <sub>2</sub> 1 Robert	x/1 w/1 nrs.	2,000 gal. nj. rate ef , shut in, Dean FILL IN BEL	Oil los 14 BPM recover Position OW FOR RI ORIGIN PBTD RESULT Gas Pr	Opera Opera EMEDIAL OII Stri	000 ga #. FS d and tor ( wORK RE DATA ing Diamet ing Format KOVER	L. Cru I 2500 frac, Company PORTS O Producing	de cil, # after new cil Robert NLY	30,0 5 mi 12-1 A. E	000# sand, In., 2400# .9-62. Dean
shut of 218,000 open af Vitnessed by F Elev. Subing Diame Perforated Into pen Hole Into	f. Frad cf CO <sub>2</sub> ter 1 <sup>1</sup> / <sub>2</sub> 1 Robert Robert ter ter ter ter ter ter ter bate of	x/1 w/1 nrs.	2,000 gal. nj. rate ef , shut in, Dean FILL IN BEL Tubing Depth Oil Production	Oil los 14 BPM recover Position OW FOR RI ORIGIN PBTD RESULT Gas Pr	Ad, 15, 4, 4500 ed 10a Opera EMEDIAL AL WELL Oil Stri Produc S OF WOR oduction	000 ga #. FS d and tor ( wORK RE DATA ing Diamet ing Format KOVER	L. Cru I 2500 frac, Company PORTS 0 Producing ter	de cil, # after new cil Robert NLY Interval Oil Str	30,0 5 mi 12-1 A. E	000# sand, In., 2400# .9-62. Dean mpletion Date th Gas Well Potentia
shut of 218,000 open af Vitnessed by D F Elev. 'ubing Diame Perforated Int Open Hole Int Test Before	f. Frad cf CO <sub>2</sub> ter 1 <sup>1</sup> / <sub>2</sub> 1 Robert Robert ter ter ter ter ter ter ter bate of	x/1 w/1 nrs.	2,000 gal. nj. rate ef , shut in, Dean FILL IN BEL Tubing Depth Oil Production	Oil los 14 BPM recover Position OW FOR RI ORIGIN PBTD RESULT Gas Pr	Ad, 15, 4, 4500 ed 10a Opera EMEDIAL AL WELL Oil Stri Produc S OF WOR oduction	000 ga #. FS d and tor ( wORK RE DATA ing Diamet ing Format KOVER	L. Cru I 2500 frac, Company PORTS 0 Producing ter	de cil, # after new cil Robert NLY Interval Oil Str	30,0 5 mi 12-1 A. E	000# sand, In., 2400# .9-62. Dean mpletion Date th Gas Well Potentia
shut of 218,000 open af Vitnessed by D F Elev. Cubing Diamo Perforated Int Perforated Int Perforated Int Test Before Workover After	f. Frac cf CO <sub>2</sub> ter 1 <sup>1</sup> / <sub>2</sub> 1 Robert Robert ter ter ter ter ter ter ter ter ter	<pre>2 w/i w/ii nrs. A. 1 T D</pre>	2,000 gal. nj. rate ef , shut in, Dean FILL IN BEL Tubing Depth Oil Production	Oil los 14 BPM recover Position OW FOR RI ORIGIN PBTD RESULT Gas Pr	Id, 15, I, 4500 ed 10a Opera EMEDIAL OII Stri Produc S OF WOR oduction FPD	000 ga #. FS d and tor ( WORK RE DATA ing Diamet ing Format KOVER Vater Pi Bl	L. Cru I 2500 frac, Company PORTS O. Producing er	de cil, # after new cil Robert NLY Interval Oil Str GOR Cubic feet,	30,0 5 mi 12-1 A. E Co ing Dept	000# sand, In., 2400# .9-62. Dean mpletion Date th Gas Well Potentia
shut of 218,000 open af Vitnessed by D F Elev. Tubing Diame Perforated Int Den Hole Int Test Before Workover After Workover	f. Frac cf CO <sub>2</sub> ter 1 <sup>1</sup> / <sub>2</sub> 1 Robert Robert ter ter ter ter ter ter ter ter ter	<pre>2 w/i w/ii nrs. A. 1 T D</pre>	2,000 gal. nj. rate ef , shut in, Dean FILL IN BEL Tubing Depth Oil Production BPD	Oil los 14 BPM recover Position OW FOR RI ORIGIN PBTD RESULT Gas Pr	Id, 15, I, 4500 ed 10a Opera EMEDIAL OII Stri Produc S OF WOR oduction FPD	000 ga #. FS d and tor ( wORK RE DATA ing Diamet ing Format KOVER Vater Pi Bl eby certify e best of m	L. Cru I 2500 frac, Company PORTS O. Producing er tion(s) roduction PD	de cil, # after new cil Robert NLY Interval Oil Str GOR Cubic feet,	30,0 5 mi 12-1 A. E Co ing Dept	000# sand, in., 2400# .9-62. Dean mpletion Date th Gas Well Potentia MCFPD
shut of 218,000 open af Witnessed by DF Elev. Tubing Diamo Perforated Int Den Hole Int Test Before Workover After	f. Frac cf CO <sub>2</sub> ter 1 <sup>1</sup> / <sub>2</sub> 1 Robert Robert ter ter ter ter ter ter ter ter ter	<pre>2 w/i w/ii nrs. A. 1 T D</pre>	2,000 gal. nj. rate ef , shut in, Dean FILL IN BEL Tubing Depth Oil Production BPD	Oil los 14 BPM recover Position OW FOR RI ORIGIN PBTD RESULT Gas Pr	Ad, 15, I, 45004 red 10a Operation EMEDIAL IAL WELL Oil String Production FPD I here to the	000 ga #. FS d and tor WORK RE DATA ing Diamet ing Format KOVER Water Pr Bl eby certify e best of m	L. Cru I 2500 frac, Company PORTS O Producing tion(s) roduction PD	de cil, # after new cil Robert NLY Interval Oil Str GOR Cubic feet,	30,0 5 mi 12-1 A. E Co ing Dept	000# sand, in., 2400# .9-62. Dean mpletion Date th Gas Well Potentia MCFPD
shut of 218,000 open af Witnessed by DF Elev. Tubing Diamo Perforated Int Den Hole Int Test Before Workover After Workover	f. Frac cf CO <sub>2</sub> ter 1 <sup>1</sup> / <sub>2</sub> 1 Robert Robert ter ter ter ter ter ter ter ter ter	<pre>2 w/i w/ii nrs. A. 1 T D</pre>	2,000 gal. nj. rate ef , shut in, Dean FILL IN BEL Tubing Depth Oil Production BPD	Oil los 14 BPM recover Position OW FOR RI ORIGIN PBTD RESULT Gas Pr	Ad, 15, 4, 4500 ed 10a Opera EMEDIAL AL WELL Oil Stri Produc S OF WOR oduction FPD I here to the Name	000 ga #. FS d and tor ( wORK RE DATA ing Diamet ing Format KOVER Water Pr Bl eby certify e best of m ion Ag	L. Cru I 2500 frac, Company PORTS O. Producing er tion(s) roduction PD	de cil, # after new cil Robert NLY Interval Oil Stri GOR Cubic feet, formation giv ge.	30,0 5 mi 12-1 A. E Co ing Dept	000# sand, in., 2400# .9-62. Dean mpletion Date th Gas Well Potentia MCFPD