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	DISTRIBUTION				
1	SANTA FE				
	FILE				
	U.S.G.S.				
	LAND OFFICE		_ [
	TRANSPORTER	OIL			
	TRANSPORTER	GAS	-		
	OPERATOR				
.	PRORATION OFFICE				
1	Ou #1-4				

II.

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DISTRIBUTION	NEW MEXICO OIL CC	NSERVATION COMMISSION	Form C -104			
SANTA FE	REQUEST F	OR ALLOWABLE, C.	Supersedes Old C-104 and C-110			
FILE		AND	Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TEAM	18月ORZ OIL AND NATURAL (GAS			
LAND OFFICE	-	2 49 111 03				
TRANSPORTER GAS						
OPERATOR]					
PROPATION OFFICE						
D. M. Norman						
Address		70703				
	uilding, Midland, Tex	Other (Please explain)				
Reason(s) for filing (Check proper box		Other (Freuse expluin)				
New Well	Change in Transporter of:	Oil Dry Gas				
Recompletion. Change in Ownership	Casinghead Gas Condensate					
Change in Ownership	Casinglicad data					
If change of ownership give name and address of previous owner	Texam Oil Corporati	on				
DESCRIPTION OF WELL AND		To Judy - Formation	Kind of Lease			
Lease Name		e, Including Formation esand San Andres	State, Federal or Fee Fac			
Weathersby Location	3483 2 Miln	esand San Andres	100			
	Feet From The West Line	and 660 Feet From	The North			
Unit Letter C; 1980	Feet From The #1000ine	dna Feet F.om	The Avea off			
Line of Section 24 To	wnship 85 Range 3	LE , NMPM, Roose	velt County			
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	S				
Name of Authorized Transporter of Cil	or Condensate	Address (Give address to which appro				
Mobil Pipeline Co.	- Att: W.M.Pitman	P.O. Box 9CO, Dall Address (Give address to which appro	As, Texas			
Warren Petroleum	- Att: L.A. Jackson Unit Sec. Twp. Rge.	P.O. Box 1589, Tull is gas actually connected?	nen			
If well produces oil or liquids,	Unit Sec. Twp. Rge. 7 23 85 34E	Yes :	1963			
give location of tanks.						
	th that from any other lease or pool, g	give commingling order number:	No			
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
Designate Type of Completic	on - (X)	X				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
11-25-62	12-4-62	4650	4632			
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay				
4243 GR			Tubing Depth			
	San Andres	4566	4428			
Perforations			4428 Depth Casing Shoe			
	; 4584-88; 4620-26	4566	4428			
4566-70; 4578-80	; 4584-88; 4620-26 TUBING, CASING, AND	4566 CEMENTING RECORD	4428 Depth Casing Shoe 4650			
4566-70; 4578-80	; 4584-88; 4620-26 TUBING, CASING, AND CASING & TUBING SIZE	4566 CEMENTING RECORD DEPTH SET	24428 Depth Casing Shoe 4650 SACKS CEMENT			
4566-70; 4578-80 HOLE SIZE	; 4584-88; 4620-26 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8	4566 CEMENTING RECORD DEPTH SET 468	4428 Depth Casing Shoe 4650 SACKS CEMENT 170			
4566-70; 4578-80	; 4584-88; 4620-26 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2	L566 CEMENTING RECORD DEPTH SET L68 L650	24428 Depth Casing Shoe 4650 SACKS CEMENT			
4566-70; 4578-80 HOLE SIZE 12"	; 4584-88; 4620-26 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8	4566 CEMENTING RECORD DEPTH SET 468	4428 Depth Casing Shoe 4650 SACKS CEMENT 170			
4566-70; 4578-80 HOLE SIZE 12" 7 7/8	; 4584-88; 4620-26 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 2"	4566 CEMENTING RECORD DEPTH SET 468 4650 4428	4428 Depth Casing Shoe 4650 SACKS CEMENT 170 250			
4566-70; 4578-80 HOLE SIZE 12** 7 7/8 TEST DATA AND REQUEST F	; 4584-88; 4620-26 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 2" COR ALLOWABLE (Test must be af	4566 CEMENTING RECORD DEPTH SET 468 4650 4428 ter recovery of total volume of load oil on the for full 24 hours)	4428 Depth Casing Shoe 4650 SACKS CEMENT 170 250 Land must be equal to or exceed top allow-			
4566-70; 4578-80 HOLE SIZE 12" 7 7/8	; 4584-88; 4620-26 TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 2" COR ALLOWABLE (Test must be af	4566 CEMENTING RECORD DEPTH SET 468 4650 4428 ter recovery of total volume of load oi	4428 Depth Casing Shoe 4650 SACKS CEMENT 170 250 Land must be equal to or exceed top allow-			
4566-70; 4578-80 HOLE SIZE 12# 7 7/8 TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 27 OR ALLOWABLE (Test must be af able for this dependence)	4566 CEMENTING RECORD DEPTH SET 468 4650 4428 ter recovery of total volume of load oi oth or be for full 24 hours) Producing Method (Flow, pump, gas in the control of the control	4428 Depth Casing Shoe 4650 SACKS CEMENT 170 250 l and must be equal to or exceed top allow-			
4566-70; 4578-80 HOLE SIZE 12# 7 7/8 TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 2" COR ALLOWABLE (Test must be af able for this determine)	4566 CEMENTING RECORD DEPTH SET 468 4650 4428 ter recovery of total volume of load oil on the for full 24 hours)	4428 Depth Casing Shoe 4650 SACKS CEMENT 170 250 Land must be equal to or exceed top allow-			
HOLE SIZE 12 T 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 2" OR ALLOWABLE (Test must be af able for this dependence) Tubing Pressure	CEMENTING RECORD DEPTH SET 468 4650 4428 ter recovery of total volume of load of oth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	4428 Depth Casing Shoe 4650 SACKS CEMENT 170 250 l and must be equal to or exceed top allow-			
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HOLE SIZE 12 T 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 2" OR ALLOWABLE (Test must be af able for this dependence) Tubing Pressure	CEMENTING RECORD DEPTH SET 468 4650 4428 ter recovery of total volume of load of oth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	A428 Depth Casing Shoe 4650 SACKS CEMENT 170 250 Land must be equal to or exceed top allowelift, etc.) Choke Size			
HOLE SIZE 12 th 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 2" OR ALLOWABLE (Test must be af able for this dependence) Tubing Pressure	CEMENTING RECORD DEPTH SET 468 4650 4428 ter recovery of total volume of load of oth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	A428 Depth Casing Shoe 4650 SACKS CEMENT 170 250 Land must be equal to or exceed top allowelift, etc.) Choke Size			
HOLE SIZE 12 ^m 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 2n OR ALLOWABLE (Test must be af able for this dependence) Tubing Pressure Oil-Bbls.	CEMENTING RECORD DEPTH SET 468 4650 4428 ter recovery of total volume of load of oth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure	A428 Depth Casing Shoe 4650 SACKS CEMENT 170 250 l and must be equal to or exceed top allow- lift, etc.) Choke Size			
HOLE SIZE 12 th 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 2" OR ALLOWABLE (Test must be af able for this dependence) Tubing Pressure	CEMENTING RECORD DEPTH SET 468 4650 4428 ter recovery of total volume of load of oth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbis.	A428 Depth Casing Shoe 4650 SACKS CEMENT 170 250 l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF			
HOLE SIZE 12 T 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 2n OR ALLOWABLE (Test must be af able for this dependence) Tubing Pressure Oil-Bbls.	CEMENTING RECORD DEPTH SET 468 4650 4428 ter recovery of total volume of load of oth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbis.	A428 Depth Casing Shoe 4650 SACKS CEMENT 170 250 l and must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF			
HOLE SIZE 12 ^m 7 7/8 TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE 8 5/8 5 1/2 2" OR ALLOWABLE (Test must be af able for this det Tubing Pressure Oil-Bbls. Length of Test	CEMENTING RECORD DEPTH SET 468 4650 4428 ter recovery of total volume of load of oth or be for full 24 hours) Producing Method (Flow, pump, gas in the control of the	A428 Depth Casing Shoe 4650 SACKS CEMENT 170 250 Land must be equal to or exceed top allow- lift, etc.) Choke Size Gas-MCF Gravity of Condensate			
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A una	<i>(a)</i>	
_4/11/2	(Signature)	
Operator		
_	(Title)	
June 25, 1	1969 (Date)	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.