## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1932 DEC 11 FM 3 21

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE, If State Land submit 6 Copies

٨R	EA 640	ACRES
LOCATE	WELL	CORRE

Well No.....

Well is.....24 of Section.....

LOCATE WELL CORRECTLY	ert A. Dean		G. W.	Weathersby	
(Company or 2 N	E NW	24	8-S	34-E	NACDA
Milnesand San Andr					
	West				
/ell isfeet fr	000	line and	feet fro	<b>m</b>	line
24 f Section	If State Land the Oil and Gas	Lease No. is	<b></b>	****	
villing Commenced	er 25 6	2	Dece	mber 4	62

	Noverder	25	02			ccemer .		V2.
Drilling	CommencedC	onvorli	n Oile	Drilling was Com	pleted			••••••
Name of	Driving Contractor	olla gr t t				*********		
	Drilling Contractor	dessa,	Texas					
Address.					************************			• • • • • • • • • • • • • • • • • • •
			4245	-				
Elevation	n above sea level at Top of Tubir	ig Head			he information	given is to be i	cept confidentia	i untii

....., 19......

## OIL SANDS OR ZONES

		OIL SAN	ds or zungs	
No. 1, from	4566	<b>457</b> 0	4620	4626
- ,	4578	4580		to
No 3 from	4584	<b>4588</b>		to

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation None			
No. 1, from	to	feet.	
No. 2, from	to	fect.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	· · · · · · · · · · · · · · · · · · ·

8IZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28#	Used	468*	HOWCO	-	 	Surf. csg.
5-1/2	15.5#	Used	4650*	HOWCO	-	See above	Oil string
2		New	4428	<u> </u>	-		

CASTNG RECORD

			MUDDING	AND CEMENTING B	ECOBD	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8	468	170	Pump		
7-7/8*	5-1/2	4650	250	Pump		3800-468

**RECORD OF PRODUCTION AND STIMULATION** 

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 1500 gal. acid; 20,000 gal. refined cil, 40,000# 20-40 sand, 66,000 cu. ft. nitrogen gas 

Flowed 46.81 bbls. oil, no water, in 8 hours. Result of Production Stimulation

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## RECORD OF DRILL-STEM AND SPACIAL TESTS

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If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

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	TOOLS	USED		
Rotary tools w	vere used from	feet, and from	feet to	feet
Cable tools we	ere used fromfeet to	feet, and from	feet to	feet.
	PRODUC	TION		
Put to Product	ing. December 7 , 19 62			
OIL WELL:	The production during the first 24 hours was. 140.4	3barrels of liqu	id of which 100	
	was oil;% was emulsion; Gravity		% was sed	ment. A.P.I.
GAS WELL:	The production during the first 24 hours was			barrels of
	liquid Hydrocarbon. Shut in Pressurcibs.			
Length of Tin	ne Shut in			

## PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico

	Southeastern N		Northwestern New Mexico		
Т.	/	Т.	Devonian	т.	Ojo Alamo
Т.	Salt		Silurian		Kirtland-Fruitland
B.	Salt		Montoya		Farmington
Т.	Yates		Simpson		Pictured Cliffs
Т.	30.40		McKee		Menefee
	Queen		Ellenburger		Point Lookout
	Grayburg		Gr. Wash		
	San Andres. 3835	т	Granite		Mancos
Т.	Glorieta			1. T	Dakota
т	Drinkard			1.	Morrison
 T				Т.	Penn
<b>.</b>		Т.		Τ.	
Τ.	Abo	Т.		Т.	
Т.	Penn	Τ.		Τ.	
Т.	Miss	Т.		Τ.	

#### FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0 170 2185 2245 2550 3600	170 2185 2245 2550 3600 T.D.	2015 60	Sand Red shale Anhydrite Salt Sand and shale Dolomite				
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# ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. ţ,

	December 10, 1962
Company or Operator Robert A. Dean	Address %V. Pickett, 901 Midland Savings Bldg., Midland, Texas
Nome	Bldg., Midland, Texas
10 CERCIC	Agent