D:	STRIBUTION	
BANTA FE		1
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	i t
PROPATION OFFIC	E	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104) Revined 7/1/57 Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALTOWARLE.

New War

ATION SPRICE New WAR A ATON STATES IS A TON STATES IN THE SUBMITTED by the operator before an initial allowable will be assigned to any completed Offfor Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The approximately a sent of the same District Office to which Form C-101 was sent. able will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Midland, Texas December 10, (Place) (Date)	
WE	EARE			NG AN ALLOWABLE FOR A WELL KNOWN AS:	
•-	(C	Robert ompany or O	A. Dean	G.W. Weathersby Well No. 2, in NE. 1/4 NW (Lease)	
.	С			T -8-S R -34-E NMPM, Milnesand San Andres	Pool
	Unit Latter Roosevelt Please indicate location:			County. Date Spudded. 11-25-62 Date Drilling Completed 12-4-6	
• • •				Elevation 4243.4 GL Total Depth 4650 PBTD 4632	
	ומ	CB		Top Oil/Gas Pay 4566 Name of Prod. Form. San Andres	
				PRODUCING INTERVAL -	
	E	F G	H	Perforations 4566-70; 4578-80; 4584-88; 4620-26	
	-		**	Open HoleCasing Shoe4650 Depth Tubing4428	<u>}</u>
	L	K J	T	<u>OIL WELL TEST</u> -	Charl
				Natural Prod. Test:bbls.oil,bbls water inhrs,min.	Choke Size
	м — —	N O		Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volu	
				load oil used): 46.81 bbls.oil, 0 bbls water in 8 hrs, - min. Size	1/2
		10001		GAS WELL TEST -	
	<u> </u>	FOOTAGE)	FWL Sec.	Natural Prod. Test:MCF/Day; Hours flowedChoke Size	
Tut	Sure Sure	ing and Gem Feet	enting Record Sax		
				Test After Acid or Fracture Treatment:MCF/Day; Hours flowed	
	8-5/8	468	170	Choke SizeMethod cf Testing:	
	5-1/2	4650	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, sand): 1500 gal.acid; 20,000 gal.oil, 40,000# sand	, and
	2*	4428	-	Casing Tubing Date first new	
+				Press. 4000# Press. 5000#oil run to tanks December 7, 1962	
				Gil Transporter The Permian Corporation	
Ren	narks		Gas TS	Gas Transporter	
					•••••
	I hereb	y certify th	at the inform	mation given above is true and complete to the best of my knowledge.	
App				19. Robert A. Dean	
			2	(Company or Operator)	
	OI		RVATION C	COMMISSION By:	· · · · · · · · · · · · · · · · · · ·
Bv:	Ń	11.		Title. Agen t	
- <u>··</u> ·				Send Communications regarding well to:	
Title		••••••		Name XV. Pickett, 901 Midland Savi:	ngs
				Bldg. Nidland. Texas	