NUMBER OF COP									i i
SANTA FE	ISTRIBUTION		NEW	MEXICO O	IL CO	NSERV	ATION C	OMMISSION	FORM C-103
U.S.G.S.	MISCELL ANFOLIS REPORTS ON WELLS A DECEMBER OF O								
PROPATION OF	GAS							nission Rule 11	
Name of Com	pany		L		Address		OIL REPORTS	CEX SUSPENIONS.	i
	El Chor	ro Explora	tion, Inc		Letter		X 763 HOB	BS, NEW MEXICO	ange
	Haley Ac.			_ · i	I	13	1	8 8	34 B
Date Work Pe	rformed <b>/63</b>	Pool <b>Mi</b>	inesand-	San Andres	ı.		County <b>Roc</b>	sevelt	
				EPORT OF: (		ppropria	te block)		
Beginni	g Drilling Oper	ations	Casing	Test and Cem-	ent Job	[	Other (Ex	plain):	
Plugging Remedial Work									
Detailed acco	ount of work don	e, nature and q	quantity of ma	aterials used,	and resu	lts obta	ned.		
Witnessed by			P	Position			Company	Channe Man-7	anation Tra
	Bubba S		IN RELOW	FOR REMEI		ORK RI			oration, Inc.
		F ( L L	IN BE LOW	ORIGINAL		O 10 10 10 10 1			
D F Elev.	D F Elev. T D 4720			PBTD 4698		ATA		4.	
	4470					ATA	Producing		Completion Date 8/1/61
Tubing Diam		Tubing D		44	6 <b>9</b> 8	g Diame	4524-4	Oil String I	8/1/61 Depth
	2 3/8			44	6 <b>9</b> 8		4524-4	600	8/1/61 Depth
Perforated In	2 3/8 terval(s) 452		45	500	<b>698</b> Oil Strin	ng Diame 4 1/2	4524-4 ter	Oil String I	8/1/61 Depth
	2 3/8 terval(s) 452	Tubing D	45	500	6 <b>9</b> 8	ng Diame 4 1/2	4524-4 ter	011 String I 4718	8/1/61 Depth
Perforated In	2 3/8 terval(s) 452	Tubing D	45 0-4660	500	698 Oil Strir Producin	g Diame 4 1/2	4524-4 ter	Oil String I	8/1/61 Depth
Perforated In	2 3/8 terval(s) 452	Tubing E	45 0-4660	500	698 Oil Strin	A 1/2  A 1/2  A STATE OVER  Water I	4524-4 ter	011 String I 4718	8/1/61 Depth  Gas Well Potential
Perforated In	2 3/8 terval(s) 452 terval Date of	Tubing E	4500-4600	RESULTS OF	698 Oil Strin	ng Diame 4 1/2 ng Forma OVER Water I	ttion(s)	Oil String I 4718	8/1/61 Depth  Gas Well Potential
Perforated In Open Hole In Test Before	2 3/8 terval(s) 452 terval  Date of Test	Tubing D	4500-4600	RESULTS OF Gas Produc MCFPI	698 Oil Strin	4 1/2  A 1/2  A STATE OVER  Water I	ter  Ation(s)  Sar  Production PD  None	Oil String I 4718 Andres GOR Cubic feet/Bbl	8/1/61 Depth  Gas Well Potential MCFPD
Perforated In Open Hole In Test Before Workover After	2 3/8 terval(s) 452 terval  Date of Test 6/3/63 7/16/63	Tubing D	450-4660 roduction 3 P D	RESULTS OF Gas Produce MCFPI	Producing WORK	y Diame 4 1/2  A 1/2  OVER  Water I	ter  Ation(s)  Sar  Production PD  None	Oil String I 4718  Andres  GOR Cubic feet/Bbl  1036	8/1/61 Depth  Gas Well Potential
Perforated In Open Hole In Test Before Workover After	2 3/8 terval(s) 452 terval  Date of Test 6/3/63 7/16/63	Oil P. B	450-4660 roduction 3 P D	RESULTS OF Gas Produce MCFPI	Producing WORK	A 1/2  A	ttion(s)  Ser  Production PD  None  2  by that the in my knowledge	Oil String I 4718  Andres  GOR Cubic feet/Bbl  1036  1455  formation given a	8/1/61 Depth  Gas Well Potential MCFPD
Perforated In Open Hole In Test Before Workover After Workover	2 3/8 terval(s) 452 terval  Date of Test 6/3/63 7/16/63	Oil P. B	450-4660 roduction 3 P D	RESULTS OF Gas Produce MCFPI	Producing F WORK	OVER Water Is best of	ter  Ation(s)  Ser  Production PD  None  2  by that the in my knowledge  Label	Oil String I 4718  Andres  GOR Cubic feet/Bbl  1036  1455  formation given a	8/1/61 Depth  Gas Well Potential MCFPD
Perforated In Open Hole In  Test  Before Workover  After Workover	2 3/8 terval(s) 452 terval  Date of Test 6/3/63 7/16/63	Oil P. B	450-4660 roduction 3 P D	RESULTS OF Gas Produce MCFPI	Producing F WORK	OVER Water Is best of	ter  Ation(s)  Ser  Production PD  None  2  by that the in my knowledge  Label	Oil String I 4718  Andres  GOR Cubic feet/Bbl  1036  1455  formation given a	8/1/61 Depth  Gas Well Potential MCFPD