			-	<u> </u>				1
AREA 640 ACRES LOCATE WELL CORRECTLY								
El Cherry Evployetton. Ti								

NEW MEXICO OIL CONSERVATION COMMENSION

Santa Fc. New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

El Cherro Emleration. Inc.		A. R. Haley (Leasy)					
(Company or Operator)		(1,0000)					
Well No		<u>. 85</u>	R. 34 E , NMPM.				
Milnesend-San Andres	Pool, Reesevel	lt					
Well is 1999 feet from South	line and 669	feet from	East line				
of Section	Dil and Gas Lesse No. is	, <u></u>					
Drilling Commenced	, 19.61 Drilling was Comple	tedAugust	<u>19.61</u>				
Name of Drilling Contractor. Company tools							
Address	F8624448654844444444444444444444964444 8 8444 8 844 8 8448 8 448		*** *********************************				
Elevation above sea level at Top of Tubing Head		information given i	s to be kept confidential until				
Not confidential 19							

OIL SANDS OR ZONES

No.	1,	from	to	No.	4,	fromto
No.	2,	from	to	No.	5,	from
No.	3,	from	.to	No.	6,	fromto

IMPORTANT WATER SANDS

include data on rate of water in	flow and elevation to	which water	rose in hole.
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No. 1, from	tofeet.	**************************************
No. 2, from	tofeet.	
No. 3, from	to	
No. 4, from	to	•••••••••••••••••••••••••••••••••••••••

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPORE
8 5/8	91.4	New	128	Gnide			Surface
4 1/2	11.6#	New	4718	Quide		4524-4600	011 Storing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 5/8	128	300	Pum & Plug		· · · · · · · · · · · · · · · · · · ·
7 7/8	4 1/2	1718	200	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated perforations	4524-66, 4580-4600 with	h. 1000 gallons MG	4, 250 gallons

Beault of Broduction Stimu	lation Flored 156 bbla	il. no mater. 2	hours, through 32/64
Result of Production Stimu	lation Flored 156 bbls.	11. DO. MATOL. 2	LUCIDE

cheke, 902 825.

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If drill-stem or other special tests of	deviation surveys were	made, submit report on se	parate sheet and attach hereto
	TOOLS (
Rotary tools were used from	cet to 	feet, and from	feet tofeet.
Cable tools were used fromf	eet to	feet, and from	feet tofeet.
	PRODUC		
Put to Producing	19 61		
OIL WELL: The production during the first 2		barrels of	liquid of which
	vas emulsion;		% was sediment. A.P.I.
	4 hours was urclbs.	M.C.F. plus	barrels of
PLFASE INDICATE BELOW FORMATI	ON TOPS (IN CONF(DRMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
Southeastern Ne T. Anhy	T. DevonianT. SilurianT. Montoya	тт тт	Northwestern New Mexico . Ojo Alamo . Kirtland-Fruitland . Farmington
T. 7 Rivers	T. McKee T. Ellenburger T. Gr. Wash	T T T	. Point Lookout
T. Glorieta	T. Granite T		Dakota

Glorieta	Τ.	~	
		Т.	Morrison
Drinkard	Т.		
T 11.			Penn
Tubbs	Т.	 т	
Abo	-		
Abo	Т.	 Т.	
Penn			
		Т.	
Miss	т		
	1.	 Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 80 2150 2680 2750 3415 3810	80 2150 2629 2750 3415 3810 4729	80 2070 470 130 665 395 910	Surface sand & caliche Red bed Red bed, anhydrite & salt Sand & shale Anhydrite & shale Anhydrite & line Line & anhydrite				•
					£	N 1.2	

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator	t
Name . A. K. Smith	

Т.

Т.

Т.

Т.

Т.

	% OIL REPORTS & GA	 (
Posicient	or Title Agent	