## State of New Mexico Guergy, Minerals & Natural Resources Department

PO Box 1980, Hobbs, NM 88241-1980

Form C-10
Revised October 18, 199
Instructions on bac
Submit to Appropriate District Offic
5 Copie

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District II 811 South First District III 1000 Rio Brazo District IV 2040 South Pac I.	s Rd., Azt	ec, NM 87410 ta Fe. NM 8750	OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505 FOR ALLOWABLE AND AUTHORIZATIO					ION	Submit to Appropriate District Offic 5 Copie  AMENDED REPOR  N TO TRANSPORT				
			¹ Operator nam	e and Addres	s					<sup>2</sup> OGRID Nu			
J. Cleo Thompson								-	11181  Reason for Filing Code				
325 North Dallas, Te		l, Suite 4300 01								CH 05/01/2000			
4	API Numb	er	<sup>5</sup> Pool Name						° Pool Code 46930				
	roperty C		Milnesand - San Andres  * Property Name						° Well Number				
	-	26365	Milnesand Unit						181				
II. 10	Surfac	e Location											
Ul or lot no.	Ul or lot no. Section Township		Range	Range Lot.Idn Feet			from the North/South Line			East/West line	e County		
E	E SW NW 18 88		35E	35E		980	North		660	West	Roosevelt		
11	Botton	n Hole Loc	cation										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	n the	North/South li	ne I	Feet from the	East/West lin	e County		
12 Lse Code P	13 Prod	lucing Method C		/9/62	15 (	C-129 Perm	it Number	16 C	C-129 Effective D	Date 17	C-129 Expiration Date		
III. Oil a	nd Gas	Transport	ters										
18 Transporter 19			° Transporter Name			<sup>20</sup> POD <sup>21</sup> O/G			22 POD ULSTR Location				
OGRID			and Address	and Address  O Inc (RAM			78/4737 6		and Description				
2177	/8	JUNDO	co Inc	L <ka< td=""><td>-11 [ ]</td><td><u> </u></td><td>(130) L</td><td></td><td></td><td></td><td></td></ka<>	-11 [ ]	<u> </u>	(130) L						
246	50	Dynes	y Mic	dstre	ans 7	18 07	426 G	,					
			Serv	ice							<u> </u>		
IV. Proc	luced V	Water											
2	a POD	POD ULSTR Location and Description											
V. Well	Comp	letion Data		-						•			
25 Spud Date 2		* Ready Date		27 TD		<sup>28</sup> PBTD		<sup>29</sup> Perforations		<sup>36</sup> DHC, DC,MC			
31 Hole Size		32 (	Casing & Tubi	ing Size	<sup>33</sup> Depth S			Sacks Cer		Sacks Cement			
		<u> </u>						_		<del></del>			
VI. Wel	I Test	Data											
38 Date	35 Date New Oil 36 Gas I		Delivery Date	Delivery Date 57 Test I			38 Test Length		" Tbg. Pressure		4 Csg. Pressure		
41 Ch	41 Choke Size		2 Oil Wat		Water	4 Gas		_	45 AOF		* Test Method		

## OIL CONSERVATION DIVISION Thereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Approved by: Signature: Printed name: Jeff Birkelbach Title: Approval Date: Production Superintendent Title: Date: 6/14/2000 If this is a change of operator fill in the OGRID number and name of the previous operator #138426 A.C.T. OPERATING COMPANY Title Date Printed Name Production Clerk Carolyn Price