ppropriate District Office	Energy, Minerals and Hattal Resources Department				13	See Instructions at Bottom of Page		
O. Box 1980, Hobbs, NM 88240	JIL CONSERVATION P.O. Box 2088			VISIC	•			
O. Drawer DD, Anesia, NM 88210	Santa	x 2088 xico 187504	-2088					
<u>ISTPICT III</u> XXX Rio Brazos Rd., Azloc, NM 87410	REQUEST FOR	ALLOWABL	LE AND A AND NAT	UTHORIZ URAL GA	ATION S			
perstor		Well API No.						
Xeric Oil & Gas	Company			<u>.</u>	l			
ddress P. O. Box 51311	Midland, Tex	as 79710						
esson(s) for Filing (Check proper box)	Change in Tra	asporter of:	Other	(Please expla	in)			
ecompletion \Box hange in Operator \Box	Oil X Dr. Casinghead Gas Co							
change of operator give name d address of previous operator								
DESCRIPTION OF WELL	AND LEASE				Kind o		Lesse No.	
Milnesand Unit	Well No. Po 181	ol Name, Includin Millnesau	nd-San A	ndres		oderal of Fee		
ocation	1000 -	ed From The NO:	rth i	660	Fac	Emm The W	est Line	
Unit LotterE	_ : <u>1980</u> Fe		<u>r Lii -</u> Libe	100000		· ·		
Section ^{NW} 18 Townshi	ip 85 Ra	ange 35E	, NN	PM,	<u>_</u>	Roosevelt	County	
I. DESIGNATION OF TRAN		AND NATU	RAL GAS		hat approved	copy of this form	is to be sent)	
arme of Authorized Transporter of Oil Pride Pipeline Comp	or Cooden Hall	• 🗆	1			ne, TX 79		
tame of Authonized Transporter of Casia	ighead Gaa 💭 or	r Dry Gar 🔛				copy of this form		
Warren PRtrole I well produces oil or liquids,	······································	wp. Rge	li gas actually	connected?	Whep	1	<u> </u>	
ve location of tanks.						<u></u>		
this production is commingled with that Y. COMPLETION DATA	from any other lease or poo	ol, give comming)	ing order aumi	юг. 		<u></u>		
Designate Type of Completion		Cas Well	New Well	Workover	Doepen	Plug Back Sa	me Res'y Diff Res'y	
Date Spudded	Date Compl. Ready to Pr	 rox1	Taul Deptr		_1	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top OlVGas Pay		Tubing Depth			
Perforations	·	<u> </u>	 			Depth Casing S	hoe	
<u>, ,,</u>			0.0.1	10.0000				
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
			······································					
·			:					
			······································			1	·····	
, TEST DATA AND REQUE IL WELL (Test must be ofter	ST FOR ALLOWAE recovery of total volume of		be estual to or	exceed top all	lowable for the	s depth or be for	full 24 hours.)	
rate First New Oil Run To Tank	Date of Tes	Producing M						
eogth of Tea	Tubing Pressure	Casing Pressure			Choke Size			
Actual Prod. During Test	Oil • Bbls.		i Waler + Bols.		Gu- MCF			
			 		·			
GAS WELL	1		~					
Actual Prod. Test - MCF/D	Length of Tes;		Ubis. Cooden 12 6/MMCF			Cravity of Condensate		
esung Method (pilol, back pr.)	Tubing Pressure (Shui-in)		Casing Pressure (Shuttin)		•••••	Choke Size		
I. OPERATOR CERTIFIC								
I hereby certify that the rules and regu- Division have been complied with and	that the information given	apone Toone			NSERV	ATION D	IVISION	
is true and complete to the best of my	knowledge and belief.		Date	Approve	ed	MAR 1	}	
		·			Ung. Sie	ned 44		
Signature	rker Vice President			By Ung, Signed 4) Paul Kauta				
Gary S. Barker	Vice_Pr	<u>cesident</u>			Title			
		fiù¢	Title		, polao			

ccordance with Rule 111.

2) All sections of this form must be fulled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.