NO. OF COPIES RECLIVED	· · · ·		
SANTA FI		NEW MEXICO OIL CONSERVATION COMMISS.	
F1_Z			Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			J
TRANSPORTER	-	ı	
OPERATOR		,	
PROBATION OFFICE			· · · · · · · · · · · · · · · · · · ·
UNION TEXAS PETRO			
Address			
		01 :	
Reason(s) for filling (Check proper bo New Well	x) Change in Transporter of:	Other (Please explain) Change well na	x and number
Recompletion		— — /	
Change in Ownership'	Casinghead Gas Conder	Effective 8-1-	-69
If change of ownership give name		پ	
and address of previous owner	<u> </u>		
L DESCRIPTION OF WELL AND	LEASE Weli No.: Pool Name, Including F	ormation Kind of Lea	ise Lease No.
Milnesand Unit	181 Milnesand - S		
Location		· · · · · · · · · · · · · · · · · · ·	
Unit Letter ; 19	80 Feet From The North Lin	e and660 Feet From	n The West
Line of Section 18 To	ownship 8-S Range	35 - Е , ммрм, Ro	osevelt County
			county
. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	roved copy of this form is to be sent)
Name of Authorized Transporter of Of Mobil Pipeline Co		Box 900 Dallas, T	
Name of Authorized Transporter of Co	asinghead Gas 🔀 or Dry Gas 🗔	Address (Give address to which app	roved copy of this form is to be sent)
Warren Petroleum		Box 1589 - Tulsa, Is gas actually connected?	Oklahoma 74102
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 18 8-S 35-E	yes	November 9, 1962
·	ith that from any other lease or pool,		
. COMPLETION DATA	Oil Well Gas Well	·	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Completi		New Well Workover Deepen	
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	: 		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
;			
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLESIZE			
	OD ALLOWARIE (Test must be a	feer recovery of total volume of load or	il and must be equal to or exceed top allow
. TEST DATA AND REQUEST F	able for this de	pth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lijt, etc.j
Longin of Tost	Tubing Pressure	Casing Pressure	Choke Size
	: <u></u>		
Actual Proc. During Toot	Oil-Bhis.	Water-Bbls.	Gas-MCF
	<u>_i,</u>		
GAS WIIN			
Actual Pros. Tout-MOF/D	Longth of Tost	Bbls. Condensate/MMCF	Gravity of Condensate
Testing motion (p.tot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
. CERTIFICATE OF COMPLIAN	CE .	OIL CONSERV	ATION COMMISSION
	· · · · ·	APPROVED	. 19
I hereby centify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given			hand
above is true and complete to th	he best of my knowledge and belief.	BY	Ma
		TITLE	Win man
F. 3/11 10	il. I-	This form is to be filed in	n compliance with RULE 1104.
- M. Var	ymery	i mail this form must be accome	owable for a newly drilled or deepened panied by a tabulation of the deviation
an Acministrative Un	it Coordinator	tests taken on the well in acc	cordance with RULE 111. nust be filled out completely for allow-
(?	Titley	able on new and recompleted	wells.
August 15,		Fill out only Sections I, well name or number, or transpo	II, III, and VI for changes of owner, orten or other such change of condition.
(*	Dutey		ماسلمانیس با ان و م باید

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.