

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Milnesand Unit

8. Well Name and No.

36

9. API Well No.

30-041-00087

10. Field and Pool, or Exploratory Area

Milnesand (San Andres)

11. County or Parish, State

Roosevelt County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

Oil ☐ Well Gas ☐ Well ☒ Other INJECTION

2. Name of Operator

MAERSK ENERGY Inc.

3. Address and Telephone No.

2424 Wilcrest, Suite 200, Houston, TX 77042-2753, 713/783-0376

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter N: 660' from the South Line and 1980' from the West Line SE SW Sec. 18
Township 8S, Range 35E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MAERSK proposes to clean-out, reperforate and acid stimulate this Milnesand (San Andres) Unit Injection Well using the following thru-tubing procedure:

- 1) Clean out well to PBTD with coiled tubing.
- 2) Spot 3 BBLS of S444 converter chemicals (calcium sulfite removal).
- 3) Perforate San Andres with 4SPF using a thru tubing gun from:
4528 - 4560
4580 - 4602
4621 - 4634
4648 - 4666
4670 - 4678
- 4) Acidize well with 2500 gallons 15% HCL acid using pressure fluctuation tool on coiled tubing.
- 5) Place well back in service.

14. I hereby certify that the foregoing is true and correct

George Sheffer
Drilling Manager

Signed

Title

Date

May 7, 1993

(This space for Federal Office Use Only)

Approved by

Title

Date

Conditions of approval, if any: