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ine 1990)UNIT TATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to different reservoir.
Use "APPLICATION FOR PERMIT --" for such proposals

5. Lease Designation and Serial No.

LC-060978

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MILNESAND UNIT

8. Well Name and No.

Milnesand (San Andres) Unit #37

9. API Well No.

30-041-00088

10. Field and Pool, or Exploratory Area

MILNESAND (SAN ANDRES)

11. County or Parish, State

ROOSEVELT, NM

SUBMIT IN TRIPLICATE

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
A.C.T. Operating Company3. Address and Telephone No.
301 N. Colorado, Ste 323 Midland, TX 79701 915-683-46404. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter: C 660' F NORTH L and 1980' F WEST L (Surface) Sec. 19-8S-35E

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other

ACIDIZE

☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If Well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following stimulation work was completed on 06/22/99. Had hot oiler put 50 bbls w/2 qts 02 scavenger - 5 gallons soup - 3 gallons paraffin solvent down casing @ 200 degrees F with well pumping & let well pump off. Dumped 3 bbls SC-135 converter down casing & 2 bbls fresh w/02 scavenger and shut well in for 24 hours with 500# on tubing and pump on down stroke. Halliburton pumped 200 gallons of 15% acid and flushed with 60 bbls fresh with 1 gallon of 02 scavenger down casing with tubing pressure of 550# and falling to 400# at end of job.

14. I hereby certify that the foregoing is true and correct

Signed Carolyn PriceTitle Production ClerkDate 12/9/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any